the state of the second s			
NO. OF COPIES RECEIVED			
DISTRIBUTION	NEWWEN	EQ.C.C.	
SANTA FE	HOBB3 OF FAL	FOR ALLOWABLE	Form C-104
FILE		PUK ALLOWABLE	Supersectes Old C-104 and C-11 Effective 1-1-65
U.S.G.S.		ANSPORT OIL AND NATURA	
LAND OFFICE	AUTHORIDALION TO TR	ANSPORT OIL AND NATURA	AL GAS
TRANSPORTER OIL			
GAS			
OPERATOR			
PROBATION OFFICE	DANIA S	UPUEN ON RED	LOCA SIDI
Cperator	P ZEQIA I COM C	URCET ON RED	EROE OTHER
14 and An			
Address KERA COC	INTY LAND CO.		
<u>LIG</u> FIC Reason(s) for filing (Check prope	ST STATE BUNK	Other (Please explain)	e Xas
Reason(s) for filing (Check prope	r box)	Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Oil Dry G	as	
Change in Ownership	Casinghead Gas Conde		
If change of ownership give na	me		
and address of previous owner			
			(
H. DESCRIPTION OF WELL A	ND LEASE	(inc rexpo-	Scin Andres
Lease Name	Well No. Pool Name, Including F	ormation	lease Least, No.
FEDERAL 2	B CHADEROD. S	R-3766 State, Fe	deral or Fee FFD 011750 B
Lostion	CTADESCOL	SPEN FIN DRESS	
			,
Unit Letter;	660 Feet From The <u>Sourth</u> Lir	ne and Feet Fi	rom The 6457
Line of Section	Township 75 Range	556 , ММРМ, 🖉	COUNTY County
		/ 4	
III DECIDERTEDIOSI ON DESANO	OPTER OF AN AND MATTICAL OF	19	
III. DESIGNATION OF TRANSI Name of Authorized Transporter of	ORTER OF OIL AND NATURAL GA		pproved copy of this form is to be sent)
MOBIL DIPE Name of Authorized Transporter of	LINE CO.	BOX 900, DAL	<u>LAS</u> TEVAS pproved copy of this form is to be sent)
Name of Authorized Transporter o	of Casinghead Gas 📄 or Dry Gas 📄	Address (Give address to which a	pproved copy of this form is to be sent)
	Unit Sec. Twp. Rge.	Is gas actually connected?	When
If well produces oil or liquids,			1
give location of tanks.	J 21 75 33と	No	·
If this production is commingle	d with that from any other lease or pool,	give commingling order number:	
IV. COMPLETION DATA	a with that nom any other rease of poor,	give comminging order number.	······································
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Comp	letion = (X)		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
10-13-66	<u>11-6-66</u> Name of Producing Formation	4373	1349
10-13-66 Elevations (DF, RKB, RT, CR, et	c.; Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
4UO3'KB	SAN ANDRES	4165	4163
Perforations	CHAR FMD CS	9703	Depth Casing Shoe
4165 70 23 29 0	1223,25,28,30,11,43,	46, 51, 56, 58, 61, 6	5 4373
	TUBING, CASING, AND	D CEMENTING RECORD 70.	76 83 55 891.
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
11 *	7"	1810	375
6 Yel "	4 4 2."	4373	350
V. TEST DATA AND REQUES	T FOR ALLOWARTE (Test must be a	fire recovery of total volume of load	oil and must be equal to or exceed top allow-
OIL WELL	able for this de	pth or be for full 24 hours)	must be equal to or exceed top dilows
Dete First New Oil Run To Tanki		Producing Method (Flow, pump, ga	is lift, etc.)
		D	
//-6-65 Length of Top:	12 - 3 -6 - Tubing Pressure	Casing Pressure	
	Tubing Pressure	Casing Pressure	Choke Size
211 Actual Prod. During Test		-	-
Actual Prod. During Test	Oil-Bhls.	Water-Bbls.	Gas - MCF
79	79	0	NA
			<u> </u>
GAE WELL		·····	· · · · · · · · · · · · · · · · · · ·
Actual Prod. Tost-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
İ			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
		1	
VI. CERTIFICATE OF COMPLE	IANCE	OIL CONSER	VATION COMMISSION
The superior association at the state of the set	and regulations of the Oil Construction	APPROVED	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given			• • • - · · ·
above is true and complete to	the best of my knowledge and belief.	BY	
		TITLE	
1			· · · · · · · · · · · · · · · · · · ·
		1	in compliance with RULE 1104.
Hall on her	rall	If this is a request for al	llowable for a newly drilled or deepened
inday is haraly (Signature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
TO PAR IN 10 MA MAN	11 SECOL TRIVII	1.	
<u> </u>	(Title)	All sections of this form	must be filled out completely for allow-
DRODUCTIC 12.	and the second s	able on new and recompleted	
first a	<u>-6 -00</u>	Fill out only Sections I	, II. III, and VI for changes of owner, porter, or other such change of condition.
	(Date)	well name or number, or trans	porten of other such change of condition.

All sections of this form must be filled out completely for allow-able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.

ć) ,

DEDINTION SURVEY

DEGREG	$D\in PT$ is
- 4.	470
<u> </u>	920
	1411
1	2950
1 =	2420
1	2000
1 💠	4009
1	4290

THE ARDOR ARE TRUE AND CORRECT TO THE REFT OF REF. Knowledge.

May d. Promp PROPARTION SPERITURY

SMOAN TO MA ON THIS THE 5th DAY OF DECADERA, 1964. Morney March 1999 Notaen Decade March 1999 Notaen Decade March 1999 My Commission System Service Service