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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE'S OFFICE U. C. C.
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

→ DEVIATION SURVEY ON REVERSE SIDE ←

KERN COUNTY LAND COMPANY	
Address 418 FIRST STATE BANK Bldg. MIDLAND, TEXAS	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>
	Dry Gas <input type="checkbox"/>
	Condensate <input type="checkbox"/>

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name FEDERAL 26	Well No. 2	Pool Name, Including Formation CHAVEROO-SAN ANDRES	Kind of Lease State, Federal or Fee FEDERAL
Location Unit Letter L ; 1980 Feet From The SOUTH Line and 660 Feet From The WEST Line of Section 26 , Township 7S Range 33E , NMPM, ROOSEVELT County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) Box 3119 MIDLAND, TEXAS	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit J	Sec. 26
	Twp. 7-S	Rge. 33E
	Is gas actually connected? No	
	When	

If this production is commingled with that from any other lease or pool, give commingling order number

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Restv.	Diff. Restv.
Date Spudded 5-8-66	Date Compl. Ready to Prod. 5-19-66	Total Depth 4405	P.B.T.D. 4356					
Pool CHAVEROO	Name of Producing Formation SAN ANDRES	Top Oil/Gas Pay 4142	Tubing Depth 4118 KB					
Performances 4142; 58; 68; 75; 4206; 22; 36; 44; 50; 62; 70; 81; 88; 92			Depth Casing Shoe 4402'					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
8 3/4	7"	1808	400 SX					
6 1/4	4 1/2	4402	330 SX					
	2 3/8	4117.6 KB						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 5-23-66	Date of Test 5-23-66	Producing Method (Flow, pump, gas lift, etc.) FLOW	
Length of Test 2 1/4 HRS	Tubing Pressure 140	Casing Pressure 650	Choke Size 44/64
Actual Prod. During Test 45 TOTAL FLUID	Oil - Bbls. 44	Water - Bbls. 1	Gas - MCF 25

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Donna R. Kammach
(Signature)
DISTRICT ACCOUNTANT
(Title)
5-24-66
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19 5-24-66
BY _____
TITLE _____

This form is to be filed in compliance with RULE 110.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

On previous forms filed under the old rules, the word "allowable" was used instead of "deviation".

<u>DEVIATION</u> <u>DEPTH</u>	<u>SURVEY</u> <u>DEGREE OFF</u>
742'	$\frac{1}{2}$
1292	$1\frac{1}{4}$
2170	$2\frac{1}{2}$
2361	$2\frac{1}{4}$
3164	2
3864	$1\frac{1}{2}$
4227	1
4405	1

THE ABOVE ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Monroe R. Karsach
DISTRICT ACCOUNTANT

SWORN TO ME THIS DATE, THE 31ST DAY OF MAY, 1966

Donald E. Smith
NOTARY PUBLIC

in & For Midland County, Texas
My Commission Expires