		00000110	ew Mexico				~		
Submit 5 Copies Appropriate District Office <u>DISTRICT 1</u> P.O. Box 1980, Hoobs, NM 88240	En	1, Minerals and Nat	ural Resource	s Departmer	J.		Form C-104 Revised 1-1-89 See Instructions		
DISTRICT II P.O. Drawer DD, Anesia, NM 88210	OIL	CONSERVA	TION D ox 2088	IVISION	1		at Bottom of Pa	ge	
DISTRICT III		Santa Fe, New Me	exico 87504	-2088 ·			•		
1000 Rio Brazos Rd., Aztec, NM 87410		FOR ALLOWAE							
Operator MURPHY OPERATING COR	·····					PI No.			
Address P.O. Drawer 2648, Ro	:	Movico 88202-	2648		<u> </u>	,	:		
P.U. Drdwer 2040, RU Reason(s) for Filing (Check proper box)	Swern, new	MEXICO 00202-		(Please explain	1)		i		
New Well	Chang Oil Casinghead Gas	ge in Transporter of: X Dry Gas Condensate	C	hange ef	fectiv	e August	1, 1989		
f change of operator give name nd address of previous operator									
L DESCRIPTION OF WELL	AND LEASE								
Lease Name Federal 26						V Lease Federal XXXXX NM-0108997-A			
Location Unit Letter K	. 1980	Feet From The	South	and 1980.	 Fa	et From The	West .	Line	
Section 26 Townshi	_{ip} 7 South	Range 33 [°] Ea		· c	looseve		Cour		
II. DESIGNATION OF TRAN	SPORTER OF	F OIL AND NATU	RAL GAS						
Name of Authorized Transporter of Oil Texaco Trading & Tra	IXI	n Inc.	Address (Give P.O. BO)	address so whice 60628,	<i>ch approved</i> Midlan	copy of this form d Texas T	n is to be sent) '9711-0608		
Name of Authorized Transporter of Casin OXV NGL Inc	nghead Gas		Address (Give	address to whit	ch approved	copy of this for	n is to be sent)		
If well produces oil or liquids, give location of tanks.	Unit Sec.		Is gas actually		When	?			
f this production is commingled with that V. COMPLETION DATA			······································						
Designate Type of Completion		Well Gas Well	New Well	Workover	Deepen	Plug Back S	ame Res'v Diff F	les'v	
Date Spudded	Date Compl. Rea	dy to Prod.	Total Depth Top Oil/Gas Pay			P.B.T.D.	3.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producin	ng Formation				Tubing Depth			
Perforations	.		L			Depth Casing	Shoe		
		TUBING, CASING AND		CEMENTING RECORD			<u> </u>		
HOLE SIZE	CASING	& TUBING SIZE		DEPTH SET		SACKS CEMENT			
				· · · · · · · · · · · · · · · · · · ·					
					wable for th	ir deputs or be fo			
OIL WELL (Test must be after		OWABLE lume of load oil and mus	t be equal to or a Producing Met				r full 24 hours.)		
OIL WELL (Test must be after	recovery of total vo	lume of load oil and mus		ihod (Flow, pur			r full 24 hours.)		
OIL WELL (Test must be after Date First New Oil Run To Tank	recovery of total vo	lume of load oil and mus	Producing Met	ihod (Flow, pur		esc.)	r full 24 hours.)		
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL	recovery of total vo Date of Test Tubing Pressure Oil - Bbls.	lume of load oil and mus	Producing Met Casing Pressur Water - Bbls.	nod (Flow, pur		etc.) Choke Size G25- MCF			
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test	recovery of total vo Date of Test Tubing Pressure Oil - Bbls.	lume of load oil and mus	Producing Met Casing Pressur Water - Bbls. Bbls. Condens	nod (Flow, pur		etc.) Choke Size			
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D	recovery of total vo Date of Test Tubing Pressure Oil - Bbls.	lume of load oil and mus	Producing Met Casing Pressur Water - Bbls.	nod (Flow, pur		etc.) Choke Size G25- MCF			
Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL	recovery of total vo Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure CATE OF CC ulations of the Oil C d that the informatic	(Shut-in) DMPLIANCE Conservation on given above	Producing Met Casing Pressur Water - Bbls. Bbls. Condens Casing Pressu	nod (Flow, pur re sate/MMCF re (Shut-in)	np, gas lift,	etc.) Choke Size Gas- MCF Gravity of Co Choke Size			
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and regy Division have been complied with and	recovery of total vo Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure CATE OF CC ulations of the Oil C d that the informatic	(Shut-in) DMPLIANCE Conservation on given above	Producing Met Casing Pressur Water - Bbls. Bbls. Condens Casing Pressur Date	nod (Flow, pur re sate/MMCF re (Shut-in)	np, gas lift,	etc.) Choke Size Gas- MCF Gravity of Co Choke Size Choke Size	nidensate DIVISION		
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pilot, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and reg Division have been complied with and is true and complete to the best of my Actual Prod. A. Brown	recovery of total vo Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure CATE OF CC ulations of the Oil C d that the informatic y knowledge and bel	Iume of load oil and mus (Shut-in) DMPLIANCE Conservation on given above lief. n Supervisor	Producing Met Casing Pressur Water - Bbls. Bbls. Condens Casing Pressur Date By	hod (Flow, pur re sate/MMCF re (Shut-in) DIL CON Approver ORIGINA DI	np, gas lift, ISERV d	etc.) Choke Size Gas- MCF Gravity of Co Choke Size Choke Size	ndensale DIVISION 17198 0		
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pilot, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and regy Division have been complied with and is true and complete to the best of my	recovery of total vo Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure CATE OF CC ulations of the Oil C d that the informatic y knowledge and bel	(Shut-in) OMPLIANCE Conservation on given above lief. n Supervisor Title	Producing Met Casing Pressur Water - Bbls. Bbls. Condens Casing Pressur Date	hod (Flow, pur re sate/MMCF re (Shut-in) DIL CON Approver ORIGINA DI	np, gas lift, ISERV d	etc.) Choke Size Gas- MCF Gravity of Co Choke Size ATION [OCT OCT	ndensale DIVISION 17198 0		

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- ų ני request for anowable for newly difference well matches accompanied by abdition of deviation lesist accining with Rule 111.
 All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filled for each pool in multiply completed wells.