MO. TO COPIES RECEIVED			
CISTRIBUTION			
SANTA FE			
HILE			
U.S.G.3.			
LANE OFFICE			
: HANSPORTER	OIL		
	GAS		
OPERATOR			

BUT ENSINEER

all sections of this form must be filled out completely for allow-

MA. OF COPIES RECEIVED				
CISTRIBUTION		1107	ARS AMBRES O.C.C.	
SANTA FE		NEW MEXICO OIL CONSERVATION COMMISSION Form C-104		
1-1-E	- REQUEST	REQUEST FOR ALLOWABLE AND Supermore Red C-10 ; and C		
U.S.G.3.	AUTHORIZATION TO TRA	UTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
LANE OFFICE			3	
HANSPORTER OIL		,		
GAS:				
GRERATOR				
2. PROBATION OFFICE				
Comment	12.00			
THE PROPERTY OF THE PROPERTY O	LAND COMPANY			
113 Floor S	ATE BANK BLOS MI	IDLAND, TEXAS		
Peason by for filing (Check prop	er box)	Other (Please explain)		
j terwisian	Change in Transporter of:	· · · · · · · · · · · · · · · · · · ·		
, Service and Service 🔲	Oil	ts		
	Casinghead Gas Conde	nsate		
If change of ownership give no	ame .			
and address of previous owner				
U. DESCRIPTION OF WELL ?		me, Including Formation	Kind of Lease	
EDERAL 26	3 CHAN	LEROO-SAN ANDRE	State, Federal or Fee	
Let any			<u></u>	
Wir Letter K + 1	980 Feet From The SOUTH Lin	e and 1980 Feet Fr	om The W C ST	
	<u></u>			
Line di dertina 26	, Township 7S Range 3	36 , NMPM, RO	OSEVELT Country	
one with the second of the sec	DODEED OF OR AN AND MATTER CO.	c		
H. Ref. Sec. ATION OF TRANS form (Authorized Transporter)	PORTER OF OIL AND NATURAL GA		proved copy of this form is to be sent)	
PARMIAN CORN		Box 3119 MIDLS		
Lune of Authorned Transporter			proved copy of this form is to be sent;	
of well as Came of or Depute.	Unit Sec. Twp. Age.	is gas acrually connected?	When	
torne lor sires, of tanker.		<u> </u>		
	ed with that from any other lease or pool,	give commingling order number:		
Y. COMPLEYION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Rec'v	
Designate Type of Comp		1 1 ;		
	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
<i>5</i> −18-66	6-5-66	4398	1 4338	
1.3	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
4 AVEROO	SAN ANDRES	1 4153	4125	
de reconstante	Anno mes man la man	~ 10 15 ~ ~ Area	Depth Casing Shoe	
3) - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	<u>4208-215-34.5-40.5-52</u>			
HÖLE SIZE	CASING A TUBING SIZE	CEMENTING RECORD	SACKS CEMENT	
100 E 344 E	-7 11	1025	375 58	
	4 1/2"	139B	350 5x	
	2 3/8	4125		
V. TEST BATA AND REQUES	ST FOR ALLOWABLE (Test must be a	fter recovery of total volume of load	oil and must be equal to or exceed top allow	
080.000.60		pth or be for full 24 hours) Producing Method (Flow, pump, ga	- life oan l	
Lene Cind How Cil Run To Tank	i .		s tiji, etc.)	
6-5-66	6-5-66 Tubing Pressure ·	Casing Fressure	Choke Size	
2 1/2 HRS	115	PKR	48/64	
Action (Won During Test	Cil-Bbls.	Water-ishis.	Gas-MCF	
46.2.	45.7	.5	26	
San				
OUS WELL				
Action Prod. Test-MCF/D	Length of Test	Bbls, Condensate/MMCF	Gravity of Condensate	
The time method (pitot, back pr.)	Tubing Pressure	Casing Tressure	Choke Size	
		011 001.00	. I	
VI. CHRITICATE OF COMPI	LIANCE	OIL CONSER	VATION COMMISSION	
	and tomulations of the Oil Communication	APPROVED	, 10	
The edition have been compl	and regulations of the Oil Conservation lied with and that the information given			
above is true and complete t	o the best of my knowledge and belief.	5 ×		
		TITLE	The second secon	
فيس في		1	le espectiones puris en 11 7 3 4 4	
المستهليس المستهليس المستهليس المستهليس المستهليس المستهليس المستهليس المستهليس المستهل المست			in compliance with EUL (1996). I <mark>owable for a newly drilled</mark> or deepleste	
The same of the sa	(Signature)			
	(Signature)	well, this form must be accome tests taken on the well in ac	manied by a tabulation of the deviation	

DEVIATION	Survey
	DEGREE
DEDIH	•
1000	-3/4
1625	144
2750	13/4
Set A	: - -
3 9 58	- 1/2
4116	1 -
4373	,

THE ABOVE ARE TRUE AND CORRECT TO THE BUST OF MY KNOWLEDGE C.T. Eaton

District finginger

SOUDEN to ME THIS DATE THE 6TH OF JUNE, 1906

Monald & Song (

Midland Coonty, Texas

My Commission Explices 5-1-67