Submit 5 Copies
Appropriate District Office
DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT III 1000 Rio Brizos Rd., Aziec, NM 874	Santa Fe	, New h	Mexico 87504-2088				
I.	REQUEST FOR AL	TOMA	BLE AND AUTHORIZ	'ATION	j .		
Operator	TOTRANSPO	ORT O	L AND NATURAL GA	S			
SNYDER OIL CORPO		Well API No.					
777 MAIN STREET. Reason(s) for Filing (Check proper bo	SUITE 2500	FORT	WORTH, TEXAS 76	102			
New Well	Change in Transpo		Other (Please explain	n)			
Recompletion	Oil Dry Ga						
Change in Operator XX If change of operator give name	Casinghead Gas Conden	sate 🗌					
and address of previous operator	MURPHY OPERATING	CORP	ORATION	· · · · · · · · · · · · · · · · · · ·			
IL DESCRIPTION OF WEL	L AND LEASE						
Lesse Name Chaveron				Kind	oflere	1	
Jennifer &SA Uni	t Sec.26 14 Cha	veroc	San Andres	State	Federal or Fee	Lese No. NM-0108997	
Unit Letter N	: 660 Fea Pro	m The	Lipe and 198	0 ,	eet From The	,	
Section 26 Town	ship 7S Range	33E		SEVE		Line	
III. DESIGNATION OF TRA	ANSPORTER OF OIL AND) NATI!				County	
and the second second car of one	Of Condensale		Address (Give address to which	h approve	d copy of this form	is to be sent)	
Name of Authorized Transporter of Car							
Loudent NGL.	Inc.	A1 []	Address (Give address to which	h approve	d copy of this form	is to be sens)	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp.	1	Is gas actually connected?	When	n ?		
If this production is commingled with th IV. COMPLETION DATA	at from any other lease or pool, give	comming	ing order number:				
Designate Town of G	Oil Well G	s Well	New Well Workover				
Designate Type of Completio	n - (X)		1 i i	Deepen	Plug Back Sam	ne Res'v Diff Res'v	
	Date Compl. Ready to Prod.		Total Depth	**********	P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	.) Name of Producing Formation		Top Oil Gas Pay		Tubing Depth		
Perforations					Lang Deput		
					Depth Casing She	DE .	
	TUBING, CASING	G AND	CEMENTING RECORD				
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT		
						OLWEIT	
V TECT DAME							
V. TEST DATA AND REQUE	ST FOR ALLOWABLE						
Date First New Oil Run To Tank	recovery of total volume of load oil Date of Test	and must b	be equal to or exceed top allowa	ble for this	depth or be for ful	l 24 hours.)	
	Date of Yes		Producing Method (Flow, pump.	gas lift, e	ic.)		
Length of Test	Tubing Pressure		Casing Pressure		Choke Size		
Actual Prod. During Test	Oil - Bbis.		Water - Bbis		Gas- MCF		
GAS WELL						· · · · · · · · · · · · · · · · · · ·	
Actual Prod. Test - MCF/D	Length of Test		Bbls. Condensate MMCF				
Tenten Manager			= opposition to the ICL		Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)		Choke Size		
VL OPERATOR CERTIFIC	CATE OF COMPLIANC	E		·····	<u> </u>		
Division have been complied with and	lations of the Oil Conservation		OIL CONS	ERVA	ATION DIV	ISION	
is true and complete to the best of my	knowledge and belief.		Date Approved .				
/ Detty U	Shing		,			The state of the s	
Signature Betty Usry Prod. Reporting Supr			By Orig. Signed Paul Kautz				
Printed Name 09/18/91 (TitleGeologist						
Date 03/18/91	817) 338-4043 Telephone No.	—					
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

 4) Separate Form C 104 must be State of the changes of operator, well name or number, transporter, or other such changes.