

UNITED STATES N. M. OIL CONS. COMMISSION
DEPT. OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
ROSWELL, NEW MEXICO 88240

OFFICE FOR AMBASSADORS
(Other Instructions on Reverse Side)

ROSWELL DISTRICT
Modified Form No.
NM60-3160-4

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME Jennifer Chaveroo San Ar.	
2. NAME OF OPERATOR Murphy Operating Corporation		8. FARM OR LEASE NAME Unit 26	
3. ADDRESS OF OPERATOR P. O. Drawer 2648, Roswell, New Mexico 88202-2648		9. WELL NO. 14	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Unit Ltr. N, 660 FSL, 1980 FWL, Sec. 26, T7S, R33E		10. FIELD AND POOL, OR WILDCAT Chaveroo San Andres	
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 26, T7S, R33E	
15. ELEVATIONS (Show whether DF, RT, GR, etc.)		12. COUNTY OR PARISH 13. STATE	

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐ PULL OR ALTER CASING ☐
FRACTURE TREAT ☐ MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐ ABANDON* ☐
REPAIR WELL ☐ CHANGE PLANS ☐

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) ☐

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

(Other) Convert to injection well ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Murphy Operating Corporation requests approval to inject water into the subject well through ceramic-lined tubing set in a packer located within 100' of the uppermost perforation for the purpose of secondary recovery.

Propose to set packer at approximately 4150' and fill annulus with inert packer fluid and test tubing-casing annulus to 300 psig for 30 minutes. Test chart will be furnished with final report.

Approved by BLM & OCD Order No. (R-9007) when the Jennifer Chaveroo San Andres Unit was granted September 6, 1989.

18. I hereby certify that the foregoing is true and correct

SIGNED

Lori Brown
Lori Brown

TITLE

Production Supervisor

DATE

5/1/90

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or omissions.

