·											
Submit 5 Copies Appropriate District Office DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240	State of Energy, Minerals and N					f New Mexico Natural Resources Department				Form C-104	
DISTRICT II P.O. Drawer DD, Anesia, NM 8821	OIL CONSERV				VATION DIVISION					Revised 1-1-89 See Instructions at Bottom of Page	
DISTRICT III				P.O.	Box 2	088 5 87504-		011			
1000 Rio Brazos Rd., Aztec, NM 8"	REQI	JEST F		LLOW					~		
Operator		TO TR	ANSP	ORTO	DIL AN		RAL	SAS	N		
SNYDER OIL CORI	ORATION								Vell API No.		
777 MAIN STREET Reason(s) for Filing (Check proper b	, SUITE	2500]	FORT	WORT						
New Well	oz)	Change is					AS 1 lease exp	<u>6102</u> (піах			
Recompletion	Oil Casinghea		Dry Gi Conder	. 🗆							
If change of operator give name and address of previous operator	MURPHY				RPORZ		·····				
L DESCRIPTION OF WE	LL AND LEA	SE			- 014	III UN					
Jennifer CSA Unit	Sec.26	Well Na. 10	Pool N Cha	ame, lociu	ding For	nation		K	ind of Lease	Lease No.	
Location J Unit LetterJ	10	b _			<u>5an</u> 0	Andre	es	S	ale, Federal or Fee	NM-010899	
26	7.4	80	Feet Fri	om The _	<u> </u>	Lipe and		80	Feet From The	<u> </u>	
100	nship 7S	· <u> </u>	Range	33E		, NMPM	Roo	<u>sevel</u>	<u>.t</u>		
I. DESIGNATION OF TR ame of Authorized Transporter of O	ANSPORTER	OF OI	L ANI	<u>D NATL</u>	IRAL	GAS				County	
Scurlock/Permian	لقما		[Addre	s (Give add 1100	ess lo wi	hich appro	ved copy of this for	m is to be sens)	
He of Authorized Transporter of Ca	singhead Gas	XX	or Dry C	Cas					TX 7725	1-1183	
well produces oil or liquids, e location of tanks.	Unit Sec. Twp. Rg				Box 300, Tulsa, OK e. Is gas actually connected? When			<u>sa, o</u>	74102		
his production is commingled with the COMPLETION DATA	at from any other	lease or p	ool, give	commine							
		Oil Well							·		
Designate Type of Completion	on - (X)		i	us Well	New	Well Wor	kover	Dœpen	Plug Back S	ume Res'v Diff Res'v	
•	Date Compl.	Ready to I	Prod.		TOULD	epuh			P.B.T.D.		
vations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil Gas Pay				Tubing Depth		
Torations				·i							
	ן ד ר	BING C	ACINI						Depth Casing S	hoe	
HOLE SIZE	IG & TUB	ING SIZ	AND I	CEMENTING RECORD)				
									SAC	KS CEMENT	
TEST DATA AND REQUE	ST FOR AL	LOWAE	LE								
WELL (Test must be after First New Oil Run To Tank	recovery of total	volume of i	load oil i	and must b	e equal i	o or exceed	icp allow	able fo r th	is depth or be for f	ull 24 hours	
gth of Tea					Producin	g Method (F	low, pun	p, gas lifi,	elc.)		
	Tubing Pressure				Casing Pressure				Choke Size	Choke Size	
al Prod. During Test	Oil - Bbls.				Water - Bbls				Gas- MCF		
S WELL				- <u></u>							
12] Prod. Test - MCF/D	Length of Test	<u> </u>			Bbls. Con	densate NINI	CF				
ng Method (pitot, back pr.)	Tubing Pressure (Shui-in)				Casing Pressure (Shut-in)				Gravity of Condensate		
				1	Asing PT	cssure (Shut-	ia)		Choke Size		
OPERATOR CERTIFICATE OF COMPLIANCE hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above time and complete to the best of my knowledge and belief.				3	OIL CONSERVATION DIVISION					/ISION	
					Date Approved						
12					Orig. Signed by						
gnature / Setty	15hy				D .,		Orig.	Signed			
	d. Report	rting	Sup	 rv.	Ву		Pa	signed ul Kaut eologia	2		
Betty Usry, Pro	15hy	Titl	e 	 ry.		e	Pa	ıl Kaut	2		

- why drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes