Submit 5 Copies
Appropriate District Office
DISTRICT J
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

Operator		1018	MINS	SPUHI	<u> </u>	L AND NA	TURALG			·		
Murphy Operating Corporation										D-041-10523		
Address		:							30-U	71-12	7533	
P. O. Drawer 2648,	Roswel	l, New	Me:	xico 8	3820	02-2648						
Reason(s) for Filing (Check proper box) New Well		Channe	in Tes	nsporter of		[V] Ort	er (Please exp	lair)				
Recompletion .	Oil		מם 🖔			C	hange of	well #	& Name	(Previous	usly Federa	
Change in Operator	Casinghe			nden sate		E.	rrective	October	r 1, 198	39	· 5	
If change of operator give name and address of previous operator							nange or	-transp	orter-Et	tective	-April 1,19	
II. DESCRIPTION OF WELL	AND LE	ASE									· · · · · · · · · · · · · · · · · · ·	
Lease Name Well No. Pool Name, Including									of Lease		esse No.	
Jennifer Chaveroo Sa		500°		Chave	roo	San And	ires	St.Xc.	, Federal XXX	× NM-(0108997-B	
_	. 198				c	ماخييما	1.00	20		_		
Unit Letter	_ :	<u> </u>	_ Fee	t From Th	c3	outh Lie	e and198	80 F	eet From The	<u> </u>	Line	
Section 26 Townsh	p. 7 Sc	uth	Rat	ige 3	i 1	ast ,N	мрм, Ро	osevelt			County	
III. DESIGNATION OF TRAN	SPORTI			AND NA	TU				MAN CORP			
Name of Authorized Transporter of Oil XX or Condensate						Address (Give address to which approved copy of this form is to be sent) P. O. Box 1183, Houston, Texas 77251-1183						
Name of Authorized Transporter of Casinghead Gas or Dry Gas						Address (Give address to which approved copy of this form is to be sent)						
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Tw	p.	Rge.	Is gas actually connected? When			?			
I this production is commingled with that V. COMPLETION DATA	from any of	her lease or	r pool,	give comr	ningl	ing order numi	xer:					
Designate Type of Completion	- (X)	Oil Wel	11	Gas We	:11	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded		pl. Ready t	o Proc	i.		Total Depth	<u> </u>	<u> </u>	P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	s (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
Perforations								Depth Casing Shoe				
									Depth Casir	ig Shoe		
		TUBING,	, CA.	SING A	ND	CEMENTI	NG RECOR	D D				
HOLE SIZE	CASING & TUBING SIZE					DEPTH SET			SACKS CEMENT			
	 						·		 			
								····	- 			
/. TEST DATA AND REQUES	TEOR	AT LOW	ADI	E								
OIL WELL (Test must be after r					must	be equal to or	exceed too allo	awahle for thi	s depth or he	for full 2d how	1	
Date First New Oil Run To Tank	Date of Te					Producing Me	thod (Flow, pi	ump, gas lift, e	esc.)	101 Juli 24 Nou	75.)	
and of Tag	m.i. p				Carl D			[O. J. 6]				
ength of Tex	Tubing Pressure				Casing Pressure			Choke Size				
Actual Prod. During Test	Oil - Bbls.				Water - Bbis.			Gas- MCF				
GAS WELL	<u> </u>	- <u></u>										
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate				
	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)							
esting Method (pitot, back pr.)	I doing Fi	essure (211a	ц-ш)			Caing Press	re (Shut-in)		Choke Size			
VI. OPERATOR CERTIFIC	ATE OF	COM	PLIA	NCE					<u> </u>			
I hereby certify that the rules and regulations of the Oil Conservation					(OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Date Approved MAR 3 0 1990							
	-					Date	Approve		3894-153	0 0 100	<u>'U</u>	
Tou I Jack						Rv.						
Signature Lori Brown	Production Supervisor				By Orig. Signed by							
Printed Name	Title (FOE) 602 7010					Paul Kautz Geologist						
3/7/90 (505) 623-7210 Date Telephone No.						7830						
		1 510	chions	. i ₹J.		11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.