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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION O. C. C.
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator KERN COUNTY LAND COMPANY	
Address 418 FIRST STATE BANK BLDG. MIDLAND, TEXAS	
Reason(s) for filing (Check proper box)	Other (Please explain)
Now Well ☒	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name FEDERAL 26	Well No. 5	Pool Name, Including Formation CHAUEROO - SAN ANDRES	Kind of Lease State, Federal or Fee FEDERAL
Location			
Unit Letter J	Feet From The SOUTH	Line and 1980	Feet From The EAST
Line of Section 26	Township 7 S	Range 33 E	NMPM, ROOSEVELT County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
THE PERMIAN CORP	Box 3119 MIDLAND, TEXAS
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
CAPITAN, INC	P.O. Box 19598 DALLAS, TEXAS
If well produces oil or liquids, give location of tanks.	Unit J Sec. 26 Twp. 7-S Rge. 33E Is gas actually connected? NO When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Same Resrv. ☐	Diff. Resrv. ☐
Date Spudded 5-27-66	Date Compl. Ready to Prod. 6-11-66	Total Depth 4394' KB	P.B.T.D. 4357' KB					
Pool CHAUEROO - SAN ANDRES	Name of Producing Formation SAN ANDRES	Top Oil/Gas Pay 4160	Tubing Depth 4179' Pkr 4103'					
Perforations 4160', 4163', 4145', 4211', 4225', 4231', 4232', 4233', 4252'	Depth Casing Shoe 4394'							

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
8 3/4"	7" 24"	1318'	375 SK CIRCULATED
6 1/4"	4 1/2" 9.5"	4394'	350 SK
	2 3/8" 4.7"	4179'	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 6-11-66	Date of Test 6-11-66	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 5 1/4 hrs.	Tubing Pressure 40-80 psi	Casing Pressure PKR.	Choke Size 36/64"
Actual Prod. During Test 45	Oil - Bbls. 44.5	Water - Bbls. 0.5 BS&W	Gas - MCF 61

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

C. F. Eaton
(Signature)
DISTRICT ENGINEER
(Title)
6-13-66

OIL CONSERVATION COMMISSION

APPROVED _____, 19____
BY **John A. Ramey**
TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

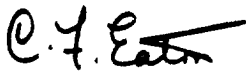
All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, location, or other such changes of condition.

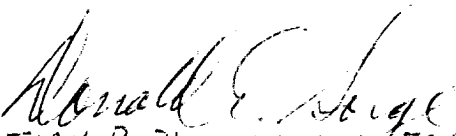
DEVIATION SURVEYS

<u>DEPTH</u>	<u>DEGREES OFF VERTICAL</u>
380'	$3\frac{1}{4}^{\circ}$
409'	$1\frac{1}{4}^{\circ}$
850'	$\frac{1}{2}^{\circ}$
1500'	1°
1818'	$1\frac{1}{4}^{\circ}$
2300'	$2\frac{1}{4}^{\circ}$
2740'	2°
3257'	$1\frac{1}{4}^{\circ}$
3300'	1°
3318'	$2\frac{1}{4}^{\circ}$
3904'	$\frac{1}{2}^{\circ}$
4252'	1°

THE ABOVE ARE TRUE AND CORRECT TO THE BEST OF MY
KNOWLEDGE.

C. F. Eaton 
DISTRICT ENGINEER

SWORN to me this date the 13th of June, 1966


NOTARY PUBLIC IN AND FOR
Midland County, TEXAS
My Commission Expires 6-1-67