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DISTRIBUTION			Form C-104
SANTA FE	1	FOR ALLOWABLE	Supersedes Old C-104 and C-111
FILE U.S.G.S.		AND	Effective 1-1-65
LAND OFFICE	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL G	45
IRANSPORTER OIL			
GAS			
PRORATION OFFICE	-		
Operator			
Tenneco Oil Company Address		· · · ·	
P. O. Box 1031 Midl Reason(s) for filing (Check proper box	and, Texas 79701	Other (Please explain)	· · · · · · · · · · · · · · · · · · ·
New Well	Change In Transporter cf:	Effective 1-1-7.	1
Recompletion	Oil Dry Gas	s L	-
Change in Ownership XX	Casinghead Gas Conden		
If change of ownership give name and address of previous owner	Kern County Land Company	418 First State Bank	Midland, Texas
DESCRIPTION OF WELL AND		ne, Including Formation	Kind of Lease
		averoo, San Andres	XXXXFederal XXXX
Location			2
Unit Letter 0 ; 660	Feet From The South Line	e and <u>1980</u> Feet From T	he East
Line of Section 26 Toy	wnship <b>7S</b> Range	33E , NMPM, ROOSE	evelt. County
			<u> </u>
DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	TER OF OIL AND NATURAL GA	S Address (Give address to which approve	ed conv of this form is to be sent!
Mobil Pipe Line Co.		Box 900 Dallas. Texa	
Name of Authorized Transporter of Cas	singhead Gas 🙀 or Dry Gas 🗍	Address (Give address to which approve	
Cities Service Oil Co		Cities Service Bldg.,	
If well produces oil or liquids, give location of tanks,	Unit Sec. Twp. Rge. J 26 78 33E	Is gas actually connected? When Yes	June 7, 1966
	th that from any other lease or pool,		<u> </u>
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.
Designate Type of Completio			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
			Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			· · · · · · · · · · · · · · · · · · ·
			· · · · · · · · · · · · · · · · · · ·
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be al	ter recovery of total volume of load oil a	nd must be equal to or exceed top allow.
OIL WELL	able for this de	pth or be for full 24 hours)	
Date First New Oll Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift	, <i>etc.</i> /
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF
Actual 1 loar builing 1 con			
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Mathod (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
CERTIFICATE OF COMPLIANCE			
		APPROVED JAN 25	19 19
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		CO Kan	
above is true and complete to the best of my knowledge and belief.		BY	
		TITLE	
R. P. I		This form is to be filed in compliance with RULE 1104.	
B. K. Snody (Signification)		If this is a request for allowable for a newly drilled or despended wall this form must be accompanied by a tabulation of the deviation	
Clerk General		tests taken on the well in accordance with RULE 111.	
(Title) All sections of this form must be finded out of approxy for able on new and recompleted wells.			113.
January 21, 1971 (Date) January 21, 1971 Fill out only Sections 1, II. III, and VI for changes of own well name or number, or transporter, or other such change of conditi			III, and VI for changes of owner. or, or other such change of condition.

well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.