

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See instructions on
reverse side)Form approved.
Budget Bureau No. 1-10511.

JUN 14 10 56 AM '66

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRUST NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____2. DATE OF COMPLETION: _____
3. NAME OF OPERATOR: _____

4. ADDRESS OF OPERATOR: _____

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):

At surface: _____

At top prod. interval reported below: _____

At total depth: _____

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

12. COUNTY OR PARISH

13. STATE

14. PERMIT NO. DATE ISSUED

15. DATE SPEDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 24. ROTARY TOOLS 25. CABLE TOOLS

26. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 27. WAS DIRECTIONAL SURVEY MADE

28. TYPE ELECTRIC AND OTHER LOGS RUN 29. WAS WELL Cased

30. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	20	1620	5 7/8"	500 SX	
4 1/2"	9.5	4350	5 7/8"	400 SX	

31. LINER RECORD 32. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACERS SET (MD)
					3 1/2"	4141	

33. PERFORATION RECORD (Interval, size and number) 34. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4131-4200	2000 GALS 18% HCL
	3000 GALS 15% HCL
	4000 LBS 20-20 SAND

35. PRODUCTION

36. DATE FIRST PRODUCTION 37. PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) 38. WELL STATUS (Producing or shut-in)

39. DATE OF TEST 40. HOURS TESTED 41. CHOKER SIZE 42. PROD. FOR TEST PERIOD 43. OIL—BBL. 44. GAS—MCF. 45. WATER—BBL. 46. GAS-OIL RATIO

47. CLOSING PRESS. 48. CASING PRESSURE 49. CALCULATED 24-HOUR RATE 50. OIL—BBL. 51. GAS—MCF. 52. WATER—BBL. 53. OIL GRAVITY-API (CORR.)

54. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) 55. TEST WITNESSED BY

56. LIST OF ATTACHMENTS

57. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED: _____ TITLE: _____ DATE: _____

* (See Instructions and Spaces for Additional Data on Reverse Side)

[illegible]

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH
San Andres	4151	4255	Oil & Gas Producing Zone	Yates San Andres P.	2267 3423 3934