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| LAND OFFICE | |
| TRANSPORTER | OIL |
| | GAS |
| OPERATOR | |
| PRODUCTION OFFICE | |

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

OFFICE O.C.C.

Form C-104

Supersedes Old C-104 and C-110
Effective 1-1-65

JUN 8 11 45 AM '66

→ DEVIATION SURVEY ON REVERSE SIDE ←

| | |
|--|---|
| KERN COUNTY LAND COMPANY | |
| 410 FIRST STATE BANK Bldg MIDLAND, TEXAS | |
| Personnel for filing (Check proper box) | Other (Please explain) |
| Owner <input checked="" type="checkbox"/> | Change in Transporter of: |
| Leasing Agent <input type="checkbox"/> | Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> |
| Change in Ownership <input type="checkbox"/> | Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/> |

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

| | | | |
|-----------------|-------------|---|--|
| FEDERAL 26 | Well No. 6 | Pool Name, including Formation CHAVERO-SAN ANDRES | Kind of Lease State, Federal or Fee FED. |
| Section 26 | Township 7S | Range 33E | NMPM, ROOSEVELT County |
| Feet From The 0 | 660 | Feet From The SOUTH | Line and 1980 |
| Feet From The | | Feet From The EAST | |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| | |
|--|--|
| Designated Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) |
| PERMIAN CORP | Box 3119 MIDLAND, TEXAS |
| Designated Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) |
| Unit J | Sec. 26 |
| Twp. 7S | Rge. 33E |
| Is gas actually connected? | When |
| NO | |

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

| | | | | | | | |
|--|--|-----------------------------------|-----------------------------------|-----------------------------------|---------------------------------|------------------------------------|---|
| Designate Type of Completion - (X) | Oil Well <input checked="" type="checkbox"/> | Gas Well <input type="checkbox"/> | New Well <input type="checkbox"/> | Workover <input type="checkbox"/> | Deepen <input type="checkbox"/> | Plug Back <input type="checkbox"/> | Same Res'v. Diff. Res'v. <input type="checkbox"/> |
| Date Compl. Ready to Prod. 6-3-66 | Total Depth 4380 | P.B.T.D. 4339 | | | | | |
| Name of Producing Formation SAN ANDRES | Top Oil/Gas Pay 4151 | Tubing Depth 4141 K.B. | | | | | |
| Depth Casing Shoe 4380 | | | | | | | |
| TUBING, CASING, AND CEMENTING RECORD | | | | | | | |
| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT | | | | |
| 8 1/2 | 7" | 4380 | 350 | | | | |
| 6 7/8 | 4 1/2" | 4380 | 400 | | | | |
| | 2 3/8 | 4141 | | | | | |

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

| | | |
|-------------------------------------|---------------------|--|
| Date of New Oil Run To Tanks 6-3-66 | Date of Test 6-3-66 | Producing Method (Flow, pump, gas lift, etc.) FLOW |
| Length of Test 1-2 1/3 HRS | Tubing Pressure 120 | Casing Pressure PKR. |
| Actual Prod. During Test 46 | Oil - Bbls. 46 | Water - Bbls. 0 |
| | | Choke Size 42/64 |
| | | Gas - MCF 14 |

GAS WELL

| | | | |
|----------------------------------|-----------------|-----------------------|-----------------------|
| Actual Prod. Test-MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate |
| Testing Method (pitot, back pr.) | Tubing Pressure | Casing Pressure | Choke Size |

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

C. J. Eaton

(Signature)

DISTRICT ENGINEER

(Title)

6-6-66

OIL CONSERVATION COMMISSION

APPROVED

19

BY

TITLE

This form is to be filed in compliance with RULE 110.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, location, or number or transporter or other such change of conditions.

DEVIATION
DEPTH

800

1295

2318

2989

3318

3828

4193

SURVEY
DEGREE

- 3/4

1 -

- 3/4

1 -

1 1/2

- 3/4

1 -

THE ABOVE ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

C. F. Eaton

DISTRICT ENGINEER

SUBSCRIBED TO ME THIS DATE THE 6TH OF JUNE, 1960

Ronald E. Sarg

NOTARY PUBLIC

IN AND FOR MIDLAND COUNTY, TEXAS

My Commission Expires 6-1-67