DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION Form C-104				
SANTA FE	REQUEST	REQUEST FOR ALLOWABLE Supersedes Old C-104 (Effective 1-1-65)			C-104 and C-1
U.S.G. S.	AUTHORIZATION TO TRA	AND INSPORTIOIL AND N	ATURAL G	۵۵	
LAND OFFICE					
TRANSPORTER GAS	-				
OPERATOR	-				
PRORATION OFFICE	1				
Cperator Tenneco Oil Company					
Address 720 So. Colorado Bly	vd., Denver, Colorado SC	0222			
Reason(s) for tiling (Check proper box		Other (Please	esplain)		
New Well	Change in Transporter of:				
Recompletion	Oll Dry Gas Casinghead Gas 🕺 Conden				
If change of ownership give name and address of previous owner					
DESCRIPTION OF WELL AND				*NM-0108997	-A
Federal 26	Well No. Pool Name, Including Fo 7 Chaveroo, S.A.		Kind of Lease State, Federal	or Fee Federal	Less No. *
Location I 19	80 Feet From The South	660		East	
			_ Feet From T		
Line of Section 26 To	wnship 7S Range	33E , ммрм,	KO	osevelt	County
	TER OF OIL AND NATURAL GA	S			
Name of Authorized Transporter of Oll	or Condensate	Address (Give address to	which approv	ed copy of this form is to	be sent)
Name of Authorized Transporter of Car	singhead Gas 🕅 or Dry Gas 🗌	Address (Give address to	which approx	ed copy of this form is to	be sent)
Cities Service Compan		Box 300, Tulsa			
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connecte	17 _i Whe	n	
	th that from any other lease or pool,	give commingling order	number:		
COMPLETION DATA	Cii Well 🛛 Gas Well	New Well Workover	- Deepen	Plug Back Same Restv	. Diff. Res'v
Designate Type of Completio	$\operatorname{on} - (X)$		1		! 1
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Cil/Gas Pay		Tubing Depth	
Perforation s				Depth Casing Shoe	
	TUBING, CASING, AND	CEMENTING RECORD)	·	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SE	<u>т</u>	SACKS CEME	NT
					<u></u>
TEST DATA AND PEOUSST F	OR ALLOWABLE (Test must be a)	1	• of load oil ()	ceed top allow
OIL WELL	able for this de	pth or be for full 24 hours,	1		
Date First New Oil Bun To Tanks	Date of Test	Producing Method (Flow,	pump, gas iij	<i>t, etc.)</i>	
Length of Test	Tubing Pressure	Casing Pressure		Choke Size	
Actual Prod. During Test	C(1-Bb)s.	Water-Bbis.		Gcs-MCF	
CACHELY					
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	· · · · · · · · · · · · · · · · · · ·	Gravity of Condensate	
			(n)	Chaba Star	
Testing Method (pitot, back pr.)	Tubing Freesaure (Shut-in)	Cosing Pressure (Shut-	· · · · ·	Choke Size	
CERTIFICATE OF COMPLIAN	CE	مهيا ا	ONSERVA	TION COMMISSION	
		APPROVED			9
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Urig, eighed by			
		BYClements Oil & Cas Insp.			
6		TITLE			
20 IÙ Y	CALLO			compliance with RULE able for a newly drilled	
(Signative)		well this form must	be accompan	nied by a tabulation of	the deviation
Division Production Manager		tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-			
(Title) 1-26-78		able on new and rec	completed we	lls. . III. and VI for chang	es of owner
(D)	well name or number	, or transport	er, or other such change be filed for each poo	of condition	
		Separate Forms	C-104 must	. Se men for each poo	a in multipl

- Maria da es