Subml: 5 Cooles Appropriate District Office DISTRICT 1 P.O. Box, 1980, Hobbs, NM 88240	State of Energy, Minerals and N				New Mexico latural Resources Depi	utment		- Form C+104 Revised 1-1-89	
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	OIL CONSERV				ATION DIVISION Box 2088			See Instructions at Bottom of Page	
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 874		San	ta F	c, New)	Mexico 87504-2088				
I. Operator	REQU	EST FO	R A		ABLE AND AUTHO	RIZATI GAS	ON		
Permian Resources							Well API No. 30-041-11	0526	
P. O. Rox 590. Mic Reason(s) for Filling (Check proper bos	dland TV								
New Well	•	Change in T			Uther (Please	explain)	······································		
Recompletion	Oil		y G	u 🗌	Effective: 6	1-92			
If change of operator give name and address of previous operator	Casioghead		200 de	anu 🗌		- 13			
IL DESCRIPTION OF WEL	Ingdi		a	·p:					
reme terme				ame Inclu	ding Formation				
Jennifer Chaveroo CSA	UN SEC26	10			San Andres		Kind of Lease State Federal or Fee	Lesse Na	
Unit Letter P	: 66					<u>_</u>		NM 0108997-B	
		<u> </u>	ed Fr	om The _	South Live and	60	Feet From The	astline	
	thip 7S		ange	<u>33e</u>	, NMPM,		Roose	zelt County	
III. DESIGNATION OF TRA	NSPORTER	OF OIL	AN	D NATI	JRAL GAS				
Scurlock/Permian			• 		Address (Give address to Box 1183 How	which app	roved copy of this form	is to be sens)	
Name of Authorized Transporter of Cas	inghead Gas	স্ম প	Dry	Gus 🛄	Box 1183 Hou Address (Give address to	which app	roved copy of this form	3 is to be sent)	
If well produces oil or liquids, give location of tents.	Unit S.	∝. Tv	mp.	Rge	Box 300 Tril	sa OK	74102		
I this production is commingled with the			1 -1.	1		· · · ·			
V. COMPLETION DATA			u, givi	e commun	ling order number:				
Designate Type of Completion	n - (X)	Dil Well	0	as Well	New Well Workover	Dœp	en Plug Back Sa	ne Res'v Diff Res'v	
Date Spudded	Date Compl. 1	pl. Ready to Prod.			Tous Deph			P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	evalions (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Cas Pay				
Serforations							Tubing Depth	Tubing Depth	
							Depth Casiog St	104	
	TUE	BING, CA	SIN	G AND	CEMENTING RECO	RD			
NOLE SIZE	HOLE SIZE CASING & TUBING SIZE			<u>ZE</u>	DEPTH SE		SAC	KS CEMENT	
					l				
'. TEST DATA AND REQUE	ST FOR ALL	OWABL	Æ		l				
ale First New Oil Run To Tank	Date of Test	rolume of lo	ad oil	and must	be equal to or exceed top a Producing Method (Flow,	llowable for owno, eas l	this depth or be for fu	11 24 hows.)	
ength of Test	Tubing Pressun								
votual Prod. During Test					Casing Pressure		Choke Size	Choke Size	
······································	Oil - Bbls.				Water - Bbls		Gai- MCF	Gai- MCF	
JAS WELL					·				
ial Prod. Test - MCF/D Length of Test				Bols. Condensate AthiCF		Gravity of Conde	Gravity of Coodeo sale		
sting Method (pitot, back pr.)	Tubing Pressure (Shui-in)				Casing Pressure (Shu-in)		Choke Size		
I. OPERATOR CERTIFIC I hereby certify that the rules and regul Division have been complied with and	ations of the Oil (Conservation		CE	OIL COI	NSER'	VATION DIV	/ISION	
is true and complete to the best of my knowledge and belief.				Date ApprovedJUN 2 1 1993					
Signaling Robert Marshall Vice President					By ORIGINAL SIGNED BY JERRY SEATON				
Tinted Name Title				SUPERVISOR					
<u>June 10, 1993</u> 915/685-0113				Title					
June 10, 1993 Date	915/685-		ملح		1106				

wable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111. mp

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filed for each pool in multiply completed wells.