

UNITED STATES
DEPARTMENT OF THE INTERIOR
MAY 31 2 58 PM '66
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

KERIN COUNTY LAND COMPANY

3. ADDRESS OF OPERATOR

412 FIRST STATE BANK BLDG. MIDLAND, TEXAS

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

660' FSL: 660' FGL SEC 26 < UNIT P SE/4 SE/4 >

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

5. LEASE DESIGNATION AND SERIAL NO.

NM 0108997-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

FEDERAL 26

9. WELL NO.

8

10. FIELD AND POOL, OR WILDCAT

CHAVEZ-SAN ANDRES

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

26 T7S R33E NMPM

12. COUNTY OR PARISH

13. STATE

ROOSEVELT N.M.

15. DATE SPUDDED

5-11-66

16. DATE T.D. REACHED

5-20-66

17. DATE COMPL. (Ready to prod.)

5-25-66

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

4339.2' G.L.

19. ELEV. CASINGHEAD

-

20. TOTAL DEPTH, MD & TVD

4376

21. PLUG, BACK T.D., MD & TVD

4333

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

TD

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

4153 - 4290' SAN ANDRES

25. WAS DIRECTIONAL SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

Gamma Ray Density - Laterolog - Micro Laterolog

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	24	1820	8-3/4	350 SX INCLOR	
4 1/2"	9.5	4376	6-1/4	330 SX INCLOR	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8	4132.7	

31. PERFORATION RECORD (Interval, size and number)

4153; 66; 72; 78; 94; 4226; 45; 56; 62; 72; 4290

W/I TSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4153-4290	2000 GALS 15% HCL ACID
	30000 GALS LSE CRUDE
	AND 30,300# 20-40 SAND

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
5-25-66		Flowing				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
5-25-66	2 HRS	40/64	→	44	29	1 BS&W	659
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
120	420	→	528	348	12	25.1	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

VENTED

TEST WITNESSED BY

OWEN SMITH

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Donald R. Karraach

TITLE

DISTRICT ACCOUNTANT

DATE

5-25-66

*(See Instructions and Spaces for Additional Data on Reverse Side)

MP

[illegible]

Item 4: If there is no applicable state requirement, or neither a state requirement nor Federal or other law should be described in accordance with Federal requirements. Check the Federal office for specific information.

Item 15: Indicate which element(s) is used as reference (where not otherwise shown) for depth measurement given in other spaces on this form and in any additional information.

Items 22 and 24: If this well is completed for separate production from more than one interval (multiple completion), so state in Item 22, and in Item 24 show the interval, top(s), bottom(s) and name(s) (if any) for only the interval reported in Item 23. Repeat a separate report (page) on this form, adequate for each additional interval to be separately completed, showing the additional data pertinent to each interval.

Item 27: *"Stacks Content"*: Attached supplemental records for this well should show the details of any multiple edge content⁵ and the location of the cementing.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for Items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONCENTRATIONS THEREOF; CORRELATE INTERVALS; AND ALL REELED-UP TESTS, INCLUDING DEPTH INTERVAL TESTED, CURRENT USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MANIFIERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH
San Andres	4155	4290	Oil & Gas Producing Zone	Yates	2204
				San Andres	3450
				Top	3991