Form 9-331
(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.
NM 01805T-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

HOBBS, N. M.
MAY 31 2 08 PM '66

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

1. OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR
Texas County Land Company

8. FARM OR LEASE NAME
Federal 26

3. ADDRESS OF OPERATOR
1111 First State Bank Bldg. Midland, Texas

9. WELL NO.
1

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
1980' FSL & 660' FEL Sec 26 (Unit P) Lea Co. N.M.

10. FIELD AND POOL, OR WILDCAT
Chaveroo San Andres

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
26 T7S R33E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
4339.2' G.L.

12. COUNTY OR PARISH
Roosevelt

13. STATE
N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐	WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐	FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐	SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☐
REPAIR WELL	☐	CHANGE PLANS	☐	(Other) Csg 4½ Frac	☒		
(Other)				(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5-25-66 - Ran 134 jts 4½" 9.5# Casing. Cemented at 4376' w/ 200 sx plus 6% Gel Saturated Salt Cement and 100 sx Class H Neat Salt Cement. Plug down 5:15 PM. Tested Casing to 2000 psi for 30 minutes - held OK. Perforated at 4153', 66, 72, 7[illegible], [illegible], 45, 50, 62, 72, and 4296' w/1 SHF.

5-26 - Spotted 500 gal 15% Acid 4150-4296' and acidized with [illegible] gal. Fraced with 30,000 gal LSE crude and 30,000# 20-40 sand.

[illegible] TOTL 2.03'

18. I hereby certify that the foregoing is true and correct

SIGNED Harold R. Kurwell TITLE District Accountant DATE 5-26-66

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

APPROVED
MAY 26 1966
J. L. GORDON
ACTING DISTRICT ENGINEER