		2.		
NO. OF COPIES RECLIVED				
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-1			
FILE		AND Effective 1-1-65		
U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL (GAS	
LAND OFFICE				
TRANSPORTER GAS		•		
OPERATOR				
PRORATION OFFICE	· · · · · · · · · · · · · · · · · · ·			
Operator				
Tenneco Oil Company				
P. 0. Box 1031 Midla	and, Texas 79701			
Reason(s) for filing (Check proper		Other (Please explain)		
New Well	Change in Transporter of:	Effective 1-1-	-71	
Recompletion				
Change in Ownership XX	Casinghead Gas Conds	ensate		
If change of ownership give name	Kern County Land Compar	ny 418 First State Bank	Midland, Texas	
		- -		
II. DESCRIPTION OF WELL AN Lease Name	DLEASE Lease No. Well No. Pocl N	ame, Including Formation	Kind of Lease	
Federal 23	NM 108997-A 1 Cha	averoo, San Andres	XXXX Federal XXXX	
Location				
Unit Letter ;	560 Feet From The West Li	ine and <u>660</u> Feet From	The South	
Line of Section 23	Township 7 S Range	33E , NMPM, ROOSE	County	
Line of Section 2.5				
II. DESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL G	AS		
Name of Authorized Transporter of	Oil 🙀 or Condensate 🗌	Address (Give address to which appro	oved copy of this form is to be sent)	
Mobil Pipe Line Co.	Casinghead Gas 👔 or Dry Gas 🗍	Box 900 Dallas, Texas Address (Give address to which appro	wed conv of this form is to be sent)	
	••			
Cities Service Pipe 1	Unit Sec. Twp. Rge.	Cities Service Bldg., Is gas actually connected?	Der ULESVILLE, UKLA.	
If well produces oil or liquids, give location of tanks.	J 23 75 33E	Yes	January, 1967	
If this production is commingled	with that from any other lease or pool		•••	
IV. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v	
Designate Type of Comple				
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shce	
Perforations				
	TUBING, CASING, At	ND CEMENTING RECORD		
HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
		······································		
V. TEST DATA AND REQUEST	FOR ALLOWARLE (Test must be	after recovery of total volume of load oil	l and must be equal to or exceed top allow	
OIL WELL	able for this a	depth or be for full 24 hours)		
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	.tjt, etc.j	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Length 0. Test				
Actual Prod, During Test	Oil-Bbls.	Water-Bbls.	Gas - MOF	
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Actual Piol. Test-MCF/D				
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
VI. CERTIFICATE OF COMPLI	ANCE	\sim	ATION COMMISSION	
		APPROVED JAM 2	5 19/ 19	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		fol a fame		
above is true and complete to	the best of my knowledge and belief	BY A	and the second s	
Λ		TITLESUPERVISC	DP INSTR	
Q = 1	.1		compliance with RULE 1104.	
(Signature)		If this is a request for allowable for a newly drilled or deepene well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
				Clerk, Go
January 2	(Tiile) 21. 1971	able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner		
	(Date)	well name or number, or transpo	orter, or other such change of conditio	
		Separate Forms C-104 mu	st be filed for each pool in multip	

Separate Forms C-104 must be filed for ea completed wells.