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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

JUL 26 1 14 PM '66

→ DEVIATION SURVEY ON REVERSE SIDE ←

I. Operator
KERN COUNTY LAND COMPANY
Address
418 FIRST STATE BANK BLDG MIDLAND, TEXAS
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name
FEDERAL 23
Well No. Pool Name, Including Formation
1 CHAVERO-SAN ANDRES
Kind of Lease
R-3104
State, Federal or Fee
FED
Lease No.
NM
0108991-4
Location
Unit Letter M ; 660 Feet From The WEST Line and 660 Feet From The SOUTH
Line of Section 23 Township 7S Range 33E, NMPM, ROOSEVELT County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐
PERMIAN CORP
Address (Give address to which approved copy of this form is to be sent)
Box 3119 MIDLAND, TEXAS
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐
Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.
Unit J Sec. 23 Twp. 7S Rge. 33E Is gas actually connected? NO When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
X	X		X					
Date Spudded 7-2-66	Date Compl. Ready to Prod. 7-22-66	Total Depth 4450	P.B.T.D. 4314 KB					
Elevations (DF, RKB, RT, GR, etc.) 4365.2 GR	Name of Producing Formation SAN ANDRES	Top Oil/Gas Pay 4142	Tubing Depth 4129 KB					
Perforations 4142', 44', 86', 89', 4200', 03', 06', 09', 12', 23', 28', 4233', 44', 46', 53'	TUBING, CASING, AND CEMENTING RECORD		Depth Casing Shoe 4448					
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
8 3/4	7"	1825	375					
6 1/4	4 1/2"	4448	330					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 7-22-66	Date of Test 7-22-66	Producing Method (Flow, pump, gas lift, etc.) FLOW	
Length of Test 4 HRS	Tubing Pressure 0-40	Casing Pressure 200	Choke Size 32/64
Actual Prod. During Test 46	Oil-Bbls. 46	Water-Bbls. —	Gas-MCF NA

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Abner R. Karaman
(Signature)
District Accountant
(Title)

(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19 _____

BY _____

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply