				· Uhin 1	1 . 1943	and the second s
		ED STATE		rev	verse side)	
	DEPARTMEN	I OF THE I	NIERI	OR		5. LEASE DESIGNATION AND SURVAL NO.
GEOLOGICAL SURVEY						NM 0108997-A
APPLICATIO	N FOR PERIMIT	TO DRILL		I OB BII	IG RAC	6. IF INDIAN, ALLOTTED OF TEIBE NAME
la. TYPE OF WORK			المت المتاسة م	<u>,                                    </u>		<u> </u>
	ILL 🗵	DEEPEN	7	PLUG	BACK [	7. UNIT AGREEMENT NAME
b. TYPE OF WELL				1200		
	AS OTHER		SING		MULTIPLE	8. FARM OR LEASE NAME
2. NAME OF OPERATOR						Federal 23
Kern County L	and Company					9. WELL NO.
3. ADDRESS OF OPERATOR						
118 First Sta	to Bank Bldg N	didland Tox	29			10. FIELD AND POOL, OR WILDCAT
418 First State Bank Bldg, Midland, Texas 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface 660' FWL & 660' FSL, Sec. 23 (Unit M SW/4 SW/4) At proposed prod. zone						Chaveroo - Sun Andres
						11. SEC., T., R., M., OR BLE.
660' FWL & 660	)' FSL, Sec. 23	(Unit M SW	1/4 SVI/	(4)		AND SURVEY OR AREA
At proposed prod. zon	16					23-T7S-R33E, NM-M
14. DISTANCE IN MILES	AND DIRECTION FROM NEA	REST TOWN OR POS	T OFFICE			12. COUNTY OR PARISH 13. STATE
10. DISTANCE FROM PROPE	les N&W of Miln	ssand, N.M.		ACODO DI LEI	SD 117	Roosevelt N.M.
LOCATION TO NEAREST PROPERTY OR LEASE 1	r		TO			NO. OF ACRES ASSIGNED TO THIS WELL
(Also to nearest drig	g. unit line, if any)		2160			40
18. DISTANCE FROM PROP TO NUAREST WELL, D	RILLING, COMPLETED,				20.	ROTARY OR CABLE TOOLS
OR APPLIED FOR, ON TH			4500			Rotary
21. ELEVATIONS (Show who	,					22. APPROX. DATE WORK WILL START*
To be furnishe	ed later.					April, 1966
23.		PROPOSED CASIN	IG AND C	EMENTING PI	ROGRAM	· · · · · · · · · · · · · · · · · · ·
SIZE OF HOLE	SIZE OF CASING					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO		SETTING DEPTI		QUANTITY OF CEMENT
-11-12-1/4"	<u>8-5/8''</u>	24		-430	((	Dircula te
<u> </u>	<u>     4   1/2                            </u>	9.5-				Fill 600' above bay.
Drill well to Perforate and	total depth. stimulate well	Run logs a as necessa	nd eva ry for	luate well commercia	l. Run al produ	and cement casin g. action.
	drill or deepen directiona					productive zone and proposed new productive sured and true vertical depths. Give blowout
wone. If pr posal is to o preventer program, if any	drill or deepen directiona		data on s	ubsurface locati	ous and mea	
wone. If pr posal is to o preventer program, if any	drill or deepen directiona		data on s		ous and mea	
zone. If pr posal is to converting program, if any the program, if any the stoned to the stoned stone of the stoned stone of the stone	drill or deepen directiona	lly, give pertinent	data on s	ubsurface locati	ous and mea	sured and true vertical depths. Give blowout
zone. If pr posal is to converting program, if any the program, if any the stoned to the stoned stone of the stoned stone of the stone	drill or deepen directiona	lly, give pertinent	data on s	ubsurface locati	ous and mea	sured and true vertical depths. Give blowout
Lone. If pr posal is to observe the program, if any it is signed to be a signed of the space for Feder (This space for Feder	drill or deepen directiona	lly, give pertinent	data on s	ubsurface locati	ous and mea	sured and true vertical depths. Give blowout
SIGNED CThis space for Feder	drill or deepen directiona	lly, give pertinent	data on s	ubsurface locati	ous and mea	sured and true vertical depths. Give blowout

NEW MEXICO OIL CONSERVATION COMMISSION

WELL . CATION AND ACREAGE DEDICATION All distances must be from the outer boundaries of the Section Well No Lease Operator KERN COUNTY LAND CO EDERN bunty Range Township Unit Letter Section 33 EAST ROOSEVELT 7 **\$OUTH** 99 M Actual Footage Location of Well: WEST 660 feet from the 1 tes feet from the SOUTH line and 660 Dedicated Acreates **Producing Formation** Pool Ground Level Elev: CHAVEROO - SAN ANDRES 40-SW2 or 書解4 SAN ANDRES 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc? -If answer is "yes," type of consolidation \_ Yes | ] No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitystica, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information a tained herein is true and complete to t best of my knowledge and bellef. certify that the well leastion on this plat was platted it of actual surveys. M فنامص u and heliel. e e Date Surveyed 660 NM 1000 2000 1500 200 1320 1650 1980 2810 26.40 380 660 190