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	NO. OF COPIES RECEIVED	<u>-</u>	-		
	DISTRIBUTION	NEW MEXICO OIL C	CONSERVATION COMMISSION	Form C-194	
	SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-110	
	U.S.G.S,	-	AND	Effective 1-1-65	
	LAND OFFICE	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL G	SAS	
	OIL				
	TRANSPORTER GAS				
	OPERATOR '				
I.	PRORATION OFFICE Operator				
	Tenneco Oil Company				
	Address P. O. Box 1031 Midland, Texas 79701				
	Reason(s) for filing (Check proper box,		Other (Please explain)		
	New Well	Change in Transporter of:	Effective 1-1-	71	
	Recompletion	Oil Dry Ga	≒ 1		
.	Change in Ownership XX	Casinghead Gas Conden	nsate		
	If change of ownership give name and address of previous owner	Kern County Land Company	y 418 First State Bank	, Midland, Texas	
۱. ۲	DESCRIPTION OF WELL AND				
	Lease Name	0	me, Including Formation	Kind of Lease	
	Federal 23 NM	108997-A 4 Chave	eroo, San Andres	WAXV, cased XVXX	
	Unit Letter P; 660	D Feet From The <u>East</u> Lin	e and 660 Feet From T	TheSouth	
	Line of Section 23 Tow	viship 7S Range 3	3E , NMPM, Roosev	elt County	
[.		TER OF OIL AND NATURAL GA			
	Name of Authorized Transporter of Oll	or Condensate	Address (Give address to which approv	red copy of this form is to be sent)	
Ì	Mobil Pipe Line Co.	technol Conference Day Con 55	Box 900 Dallas, Te	xes	
į	Name of Authorized Transporter of Casinghead Gas XX or Dry Gas Address (Give address to which approved copy of this form is to be sent) Cities Service Bldg., Bartlesville, Okla.				
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Whe		
	give location of tanks.	J 23 78 33E	Yes	January, 1967	
		h that from any other lease or pool,	give commingling order number:		
٠.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.	
	Designate Type of Completio	n – (X)	1 1		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
ŀ	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Tep Oil/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
	TUBING, CASING, AND CEMENTING RECORD				
-	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
ŀ					
Ĺ			Ĺ	<u></u>	
	TEST DATA AND REQUEST FO OIL WELL	OR ALLOWABLE (Test must be af able for this de	fter recovery of total volume of load oil o pth or be for full 24 hours)	and must be equal to or exceed top allow-	
Ī	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas life	t, etc.)	
-	Length of Test	ength of Test Tubing Pressure		Choke Size	
			Casing Pressure		
	Actual Prod. During Test	Oll-Bbls.	Water - Bbls.	Gas-MCF	
	GAS WELL				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
- {		1	1	1	

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

B.K. Leody B. K.	Spody
(Signature)	
Clerk, General	
(Title)	
J anuary 21, 197 <u>1</u>	

OIL CONSERVATION COMMISSION

APPROV BY SUPERVISOR DISTRICT .

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or despend well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.