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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-55

I. **Operator** → DEVIATION SURVEY ON REVERSE SIDE
Address KERN COUNTY LAND CO.
418 FIRST STATE BANK BLDG, MIDLAND, TEXAS
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. **DESCRIPTION OF WELL AND LEASE**

Lease Name <u>FEDERAL 23</u>	Well No. <u>5</u>	Pool Name, including Formation <u>CHADRON-SAN ANDREAS</u>	Kind of Lease State, Federal or Fee <u>FED.</u>	Lease No. <u>610733-1</u>
Location Unit Letter <u>L</u> ; <u>660</u> Feet From The <u>WEST</u> Line and <u>1980</u> Feet From The <u>SOUTH</u> Line of Section <u>23</u> Township <u>7S</u> Range <u>33E</u> , NMPM, <u>ROOSEVELT</u> County				

III. **DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS**

Name of Authorized Transporter of Oil ☒ or Condensate ☐ <u>MOBILE PIPE LINE CO</u>	Address (Give address to which approved copy of this form is to be sent) <u>Box 900, DALLAS, TEXAS</u>					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit <u>I</u>	Sec. <u>23</u>	Twp. <u>7S</u>	Rge. <u>33E</u>	Is gas actually connected? <u>NO</u>	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. **COMPLETION DATA**

Designate Type of Completion - (X)	Oil Well ☒	Gas Well	New Well ☒	Workover	Deepen	Plug Back	Same Rest'v.	Diff. Rest'v.
Date Spudded <u>11-1-66</u>	Date Compl. Ready to Prod. <u>12-3-66</u>		Total Depth <u>4330</u>		P.B.T.D. <u>4281</u>			
Elevations (LF, RKB, RT, GR, etc.) <u>4376' KB</u>	Name of Producing Formation <u>SAN ANDREAS</u>		Top Oil/Gas Pay <u>4141</u>		Tubing Depth <u>4140</u>			
Perforations <u>4141, 42, 80, 85, 96, 4200, 02, 06, 11, 21, 25, 34, 39, 46, 51, 53</u>					Depth Casing Shoe <u>4325</u>			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE <u>11"</u>	CASING & TUBING SIZE <u>7"</u>		DEPTH SET <u>1825</u>		SACKS CEMENT <u>350</u>			
<u>6 7/8"</u>	<u>4 1/2"</u>		<u>4325</u>		<u>350</u>			

V. **TEST DATA AND REQUEST FOR ALLOWABLE**

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks <u>12-3-66</u>	Date of Test <u>12-3-66</u>	Producing Method (Flow, pump, gas lift, etc.) <u>PUMP</u>	
Length of Test <u>24</u>	Tubing Pressure <u>-</u>	Casing Pressure <u>-</u>	Choke Size <u>-</u>
Actual Prod. During Test <u>60</u>	Oil-Bbls. <u>60</u>	Water-Bbls. <u>0</u>	Gas-MCF <u>NA</u>

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. **CERTIFICATE OF COMPLIANCE**

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

OIL CONSERVATION COMMISSION

APPROVED _____, 19____
BY _____

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

Ray L. Dancy
(Signature)
12-666
(Title)
PRODUC-TION SECRETARY
(Date)

DEVIATION SURVEY

DEGREE	DEPTH
$\frac{1}{4}$	489
$\frac{3}{4}$	1014
$\frac{3}{4}$	1825
$1\frac{1}{4}$	2322
3	2722
$2\frac{1}{2}$	3314
2	3496
$1\frac{1}{4}$	3739
$\frac{3}{4}$	3914
$\frac{3}{4}$	4043
$\frac{3}{4}$	4130
1	4207
$\frac{3}{4}$	4305

THE ABOVE ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE.

Ray D. Ramsey
 PRODUCTION SECRETARY

SWORN TO ME THIS THE 5TH
 DAY OF DECEMBER, 1966.

[Signature]
 NOTARY PUBLIC IN AND FOR MIDLAND
 COUNTY, TEXAS. MY COMMISSION
 EXPIRES 6-1-67.