

DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

SEP 29

DUPLICATE

I. Operator KERN COUNTY LAND COMPANY
Address 418 FIRST STATE BANK BLDG MIDLAND, TEXAS
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☒ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

If change of ownership give name
and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>FEDERAL 23</u>	Well No. <u>8</u>	Pool Name, including Formation <u>CHAVEZ- SAN ANDRES</u>	Kind of Lease State, Federal or Fee <u>FED</u>	Lease No. <u>NM</u> <u>0103997-A</u>
Location Unit Letter <u>I</u> : <u>660</u> Feet From The <u>EAST</u> Line and <u>1980</u> Feet From The <u>SOUTH</u> Line of Section <u>23</u> Township <u>7S</u> Range <u>33E</u> , NMPM, <u>ROOSEVELT</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

EFFECTIVE OCT 1, 1966
Name of Authorized Transporter of Oil ☒ or Condensate ☐
MAGNOLIA PIPE LINE CO Address (Give address to which approved copy of this form is to be sent)
Box 900 DALLAS, TEXAS
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐
Address (Give address to which approved copy of this form is to be sent)

If well produces oil or liquids, give location of tanks. Unit I Sec. 23 Twp. 7S Rge. 33E Is gas actually connected? No When _____

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Alonzo R. Kaurach
(Signature)
DISTRICT ACCOUNTANT
(Title)
SEPT 28, 1966
(Date)

OIL CONSERVATION COMMISSION

APPROVED SEP 30 1966, 19____
BY ORIGINAL & THREE COPIES
SIGNED BY: ALONZO R. KAURACH
TITLE ENGINEER DISTRICT No. 1
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply