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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator		10 111/1	101	OITI OIL	. AND INA	1011/12/0/		Well A	PI No.			
TKL OIL PROPERTIES,	INC.									11-10	535	
Address					100		<u>-</u> -		<u> </u>	_•		
2343 E. 71st., Ste.	495	Tulsa	a, (OK 74	136							
Reason(s) for Filing (Check proper box)		Channa in 7	r			et (Please expl	ain)					
New Well	Oil	Change in 7	ranspo Dry Ga									
Change in Operator			Conder									
<u></u>			& (Gas, 7	060 S.	Yale,	Ste	. 7	07, Tu	lsa, O	K 7413	
II. DESCRIPTION OF WELL			. ,									
Lease Name	HILD DO	Well No.	Pool N	ame, Includi	ng Formation		1	Kind o	Lease		ease No.	
Federal 23		9 (Cha	veroo,	San An	dres 🚘	æ.	State	ederal or Fee	NM-0	108997-2	
Location		O than			x 1	, ,				\mathcal{L}		
Unit Letter H	. :k	980	Feet Fr	om The	V Lin	e and 66	20_	Fee	t From The _	<u> </u>	Line	
Section 23 Township	, 7s	j	Range	33E	, NI	мрм, Roc	sev	elt			County	
III. DESIGNATION OF TRANS Name of Authorized Transporter of Oil	RAL GAS Address (Give address to which approved copy of this form is to be sent)											
marke of Authorized Transporter of On		Control (Core com ess or mines approved copy of the Joint is to be sent)										
Name of Authorized Transporter of Gasing	Address (Give address to which approved copy of this form is to be sent)											
If well produces oil or liquids,	Unit	Unit Sec. Twp. Rge. Is gas actually connected?						When '	?			
give location of tanks.	Olik Sa. Twp. Rgc.			ves i								
If this production is commingled with that f	rom any ot	her lease or p	ool, giv	ve comming!	ing order numi	ber:		···			 	
IV. COMPLETION DATA		Oil Well		Gas Well	New Well	Workover	Deer	nen l	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	- (X)		i `				<u> </u>				<u>i</u>	
Date Spudded	Date Com	pl. Ready to	Prod.		Total Depth				P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay				Tubing Depth			
Perforations									Depth Casing Shoe			
					CEMENTING RECORD				CACKS CENENT			
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET				SACKS CEMENT			
	 											
									<u> </u>			
V. TEST DATA AND REQUES OIL WELL (Test must be after re	T FOR	ALLOWA	BLE	ail and must	he equal to or	exceed top all	lowable t	for this	depth or be t	for full 24 hou	rs.)	
OIL WELL (Test must be after red) Date First New Oil Run To Tank	Date of T		j ioaa	ou ana musi	Producing M	ethod (Flow, p	ump, gas	lift, e	(c.)	<u>, , , , , , , , , , , , , , , , , , , </u>		
Date in a 14 work of the 1									Choke Size			
Length of Test	Tubing Pressure				Casing Pressure				Choke Size			
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.				Gas- MCF			
					<u> </u>							
GAS WELL									Tallen e	NEL ACCULATION		
Actual Prod. Test - MCF/D	Length of Test				Bbis. Condensate/MMCF				Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)				Choke Size			
is against stranged (hung) among h. A						<u> </u>						
VI. OPERATOR CERTIFIC				NCE			NSF	RV	MOITA	DIVISIO	NC	
I hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION							
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Date Approved				S Age	1 113		
TKL Oil Properties Inc.					13							
Joina de Longes					Bv	; A1			<u> </u>	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		
Signature No. Do Longia	17	ice-Dr	aci	den+	-, -							
Norma DeLonais Printed Name		ice-Pr			Title)						
4/5/91 Date	(918) 49 Tele	2-3 phone 1	047 No.								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.