

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

OPERATOR
REGISTRATION OFFICE

Stringer Oil & Gas

Address

8700 Crownhill Blvd., Suite #403, San Antonio, Texas 78209

Reason(s) for filing (Check proper box)

New Well ☐
Recompletion ☐
Change in Ownership ☒

Change in Transporter of:
Oil ☐
Casinghead Gas ☐

Dry Gas ☐
Condensate ☐

Other (Please explain)

If change of ownership give name and address of previous owner Tenneco Oil Company, 7990 IH-10 West, San Antonio, Texas 78230

II. DESCRIPTION OF WELL AND LEASE

Lease Name Federal 23	Well No. 9	Pool Name, including Formation Chaveroo (San Andres)	Kind of Lease State, Federal or Fee Federal	Lease No. NM108997
Location Unit Letter H : 1980 Feet From The North Line and 660 Feet From The East Line of Section 23 Township 7S Range 33E , NMPM, Roosevelt County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Mobil Pipe Line Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 900, Dallas, Texas 75221
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Cities Service Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1919, Midland, Texas 79702
If well produces oil or liquids, give location of tanks. Unit J Sec. 23 Twp. 7S Rge. 33E	Is gas actually connected? yes When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Hestv.	Diff. Res.
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations				Depth Casing Shoe				

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

III. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (flow, back prod)	Tubing Pressure (shot-in)	Casing Pressure (shot-in)	Choke Size

IV. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

R. J. McColl

OIL CONSERVATION DIVISION

APPROVED

NOV 18 1965

BY

TITLE

**ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT-1 SUPERVISOR**

This form is to be filed in compliance with rule 8-1004.

If this is a request for allowable for a newly drilled well, this form must be accompanied by a letterhead memorandum taken on the well in accordance with rule 8-1001.

Approved by District Supervisor