

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved,
Budget No. 12-10000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

BROWN COUNTY LAND CO.

3. ADDRESS OF OPERATOR

413 FIRST STATE BANK MIDLAND, TEXAS

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

1980' FNL; 660' FEL SEC 23 UNIT H SE 1/4 NE 1/4

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

5. LEASE DESIGNATION AND SERIAL NO.

NM 010 2897-A

6. IF INDIAN, ALLOTTEE OR TRUST NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

FEDERAL

9. WELL NO.

9

10. FIELD AND POOL, OR WILDCAT

CHAVEZCOO-SAN ANDRES

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

23 T7S R33E N4PM

12. COUNTY OR PARISH

ROOSEVELT

13. STATE

N.M.

15. DATE SPUNDED

7-18-66

16. DATE T.D. REACHED

7-31-66

17. DATE COMPL. (Ready to prod.)

8-5-66

18. ELEVATIONS (DF, RKB, RT, CR, ETC.)*

4337.5 GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

4395

21. PLUG, BACK T.D., MD & TVD

4357

22. IF MULTIPLE COMPL., HOW MANY*

—>

23. INTERVALS DRILLED BY

TD

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

4079-4293 SAN ANDRES

26. TYPE ELECTRIC AND OTHER LOGS RUN

FORM DENSITY; GAMMA RAY NEUTRON

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	20	1823	8 3/4	350 SX	
4 1/2"	9.5	4400	6 1/4	330 SX	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8	4097	4085

31. PERFORATION RECORD (Interval, size and number)

4079; 92; 4123; 41; 49; 53; 55; 63; 74; 76;
4182; 89; 92; 94; 4210; 77; 85; 93
ONE 3/8 HPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4079-4293	2000 GAL 15% HCl

33. PRODUCTION

DATE FIRST PRODUCTION 8-5-66 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) FLOW WELL STATUS (Producing or shut-in) Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROG'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
8-5-66	4	25/64	→	80	NA	0	NA
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
210	PKR	→	480	NA	0	25.5	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

VENTED

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Alexander K. Kaurish TITLE District Accountant DATE 8-5-66

*(See Instructions and Spaces for Additional Data on Reverse Side)