and the state of t			
DISTRIBUTION SANTA FE	NEW MEXICO OIL CO	DOWNERVATION COMMISSION, 66	Form C-104 Supersedes Old C-105 and C-1. Effective 1-1-55
FILE		AND T	
U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL	GA3
LAND OFFICE			
GAS			
DRETATOR	The Mark	MON SURVEY ON	PRICESSANING -
PROPATION OFFICE		Why "mened no	
KERN COUNTY L	LAND COMPANY		
Address IIQ CIDS+ STA	TE BANK MIDE	AND, TEXAS	
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well	Change in Transporter of: OII Dry Ga	ts	
Recompletion Change in Ownership	Casinghead Gas Conden		
If change of ownership give name			
and address of previous owner		Chareson-Sa	Andres
DESCRIPTION OF WELL AND I	Well No. Pool Name, Including F	Chaveron-Sar Cornation R-3104 Kind of Los	
Leave Name		DAN DINDIRES Sate, Fede	ral or Fee — (ED)
Location	Massel	re and lolo Feet From	n The CAST
Unit Letter 1: 198		$\overline{}$	
Line of Section 23 Tow	vaship 75 Range 3	SO , NMPM, (C)	DOSEYELT County
DESIGNATION OF TRANSPORT	FER OF OIL AND NATURAL GA	AS	roved copy of this form is to be sent,
Name of Authorized Transporter of Cil	or Condensate	1850 RHQ MIDUA	n Texas
Name of Authorized Transporter of Cas	singhead Gas or Dry Gas	Address (Give address to which app	roved copy of this form is to he sent)
	Unit Sec. Twp. Rge.	Is gas actually connected?	When
If well produces oil or liquids, give location of tanks.	丁 23 73 3%	100	
If this production is commingled with	th that from any other lease or pool,	, give commingling order number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty, Diff. Res
Designate Type of Completic	on – (X)	X	P.B.T.D.
Date Spudded	Date Compi. Ready to Prod.	Total Depth 4395	4357
7-18-66	8-5-60 Name of Producing Formation	Top Cil/Gas Pay	Tuking Depth
Elevations (DF, RKB, RT, GR, etc.) 4337.5 62.	DAN ANDIAS	4079	4097
			Depth Casing Sion
4079,92,4123,41,49	9;53;55,63,74;76;41	RECORD RECORD	3/30
,	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & TODING SIZE	1825	3.510
6 3/4	4 1/2	4400	<u> </u>
0 /3	246	4.691	
		f 1 lump of load	oil and must be equal to or exceed top a
. TEST DATA AND REQUEST F	'OR ALLOWABLE (Test must be able for this:	depth or be for full 24 hours;	
OH, WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, ga	s lift, etc.)
3-5-66	8-5-65	From	Choke Size
Length of Tost	Tubing Pressure	Casing Presoure	25/64
4 4123	200	Water-Sbls.	Gas-MOF
Actual Prod. During Test	Oll-Bbis.		ΝΔ
S.C.			
30			
<u> </u>			Gravity of Condensate
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
GAS WELL Actual Prod. Test-MOF/D	Length of Test Tubing Pressure (Shuk-in)	Bbls. Condensate/MMCF Casing Pressure (Shub-in)	Gravity of Condensate Choke Size
GAS WELL		Casing Pressure (Shut-in)	Choke Size
GAS WELL Actual Prod. Test-MOF/D	Tubing Pressure (Shub-in)	Casing Pressure (Shut-in)	
GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN	Tubing Pressure (Shub-in)	Casing Pressure (Shub-in) OIL CONSER	Choke Size

TITLE

MTANT (Title)

If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.

This form is to be filed in compliance with RULE 1904.

Fill out only Sections I, H. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.