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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

<b>.</b>		O TRA	NSP	ORT OIL	AND NA	TURAL G	AS	. B. C.				
Operator							Well /	30-041-10536				
TKL OIL PROPERTIES	INC.			<u></u>			10	0-04	1 100	<b>0 (0 )</b>		
Address 2343 E. 71st., Ste.	495,	Tuls	a,	OK 74	136							
Reason(s) for Filing (Check proper box)					Oth	et (Please expl	ain)	. ——				
New Well		Change in	_	1 7								
Recompletion $\square$	Oil Casinghead		Dry G Conde	_								
					060 6	Valo	Sto 5	707 Tu	lea O	K 7413		
and address of previous operator			<u>. &amp; </u>	Gas, /	000 5.	Yale,	Ste. I	07, 10	isa, o	1 /410		
II. DESCRIPTION OF WELL	AND LEA		In	Inma Inaludi	ng Formation		Kind	of Lease	1 1	ease No.		
Lease Name		Well No.				dres 🖪	1 4	Federal or Fe		.08997-		
Federal 23	L	10	10	102007								
	: Feet From The				Line and Fe			et From TheLine				
Section 23 Township	7S Range 33E				,NMPM, Roosevelt			County				
						WII 141, 242						
III. DESIGNATION OF TRAN				ID NATU	RAL GAS	ve address to w	hich approved	l conv of this f	orm is to he se	ent)		
Name of Authorized Transporter of Oil  Mobil  Pupeling	, D <del>S</del>	or Conder										
Name of Authorized Transporter of Casing	of Authorized Transporter of Casinghead Gas or Dry Gas					Address (Give address to which approved copy of this form is to be sent)						
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Rge. Is gas actually connected? When				1?			
If this production is commingled with that	from entroth	er lesse or	POOL 0	ive comminel	ing order num	her:		<u></u>		······································		
IV. COMPLETION DATA	itom any ou	el lease of	poor, g	ive commung	ing older ball				<del></del>			
	415	Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Designate Type of Completion		1			Total Depth		<u></u>	DDTD	<u> </u>	<u></u>		
te Spudded Date Compl. Ready to Prod.					som popul			P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth				
Perforations					<u></u>			Depth Casing Shoe				
					OD) (D) (D)	NG PECOI						
	TUBING, CASING AN				CEMENTI	DEPTH SET			SACKS CEMENT			
HOLE SIZE	CASING & TUBING SIZE				DEI III GET			<del> </del>				
THE COLUMN THE PROPERTY OF THE	T FOD	HOW	ADIE	,	<u> </u>				-, <u></u>			
V. TEST DATA AND REQUES OIL WELL (Test must be after to	OI FUK A	LLLUW	of load	s Loil and must	be equal to o	r exceed top al	lowable for th	is depth or be	for full 24 hou	vs.)		
Date First New Oil Run To Tank	Date of Te		0) 1000			lethod (Flow, p						
Length of Test	Tubing Pressure				Casing Press	ure		Choke Size				
Longue of Total	Tuoing Pressure						Gas- MCF					
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCr				
GAS WELL								<del>-1</del>	1.000			
Actual Prod. Test - MCF/D	Length of Test				Bbls. Conde	Bbis. Condensate/MMCF			Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size				
resemb intentor (hnoi, ouck be.)												
VI. OPERATOR CERTIFIC	ATE OF	COMI	PLIA	NCE			JOED!	ATION	חווייים	NA 1		
I hereby certify that the rules and regul					1	OIL COI	19FH∧	ATION	אופועוט	אנ		
Division have been complied with and is true and complete to the best of my			en abov	ve .		_						
TKL Qil Properties					Date	Approve	∌d					
Journa De	Lon	aii			l p.				rigotorii ili alta f			
Signature					∥ <sub>B</sub> y-			35Y C	SCENE TO THE SECOND			
Norma DeLonais Printed Name			Title	dent	Title	) <u></u>	÷	e e Santa	•			
4/5/91 Date	(9	18) 49 Tel	92-3 ephoge	No.								

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.