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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes C-104 and C-110
Effective 1-1-65

I.

Operator KERN COUNTY LAND COMPANY
Address 418 FIRST STATE BANK BLDG MIDLAND, TEXAS
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name FEDERAL 23	Well No. 10	Pool Name, including Formation CHAVEZCO-SAN ANDRES	Kind of Lease State, Federal or Fee FED	Lease No. NM 0108997-A
Location Unit Letter G ; 1980 Feet From The NORTH Line and 1980' Feet From The EAST Line of Section 23 Township 7S Range 33E , NMPM, County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> MOBIL PIPE LINE Co	Address (Give address to which approved copy of this form is to be sent) Box 900 DALLAS, TEXAS					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> CITIES SERVICE PIPE LINE	Address (Give address to which approved copy of this form is to be sent) CITIES SERVICE BLDG BARTLESVILLE, OKLA.					
If well produces oil or liquids, give location of tanks.	Unit J	Sec. 23	Twp. 7S	Rge. 33E	Is gas actually connected? NO	When NEAR FUTURE

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 4-27-67	Date Compl. Ready to Prod. 5-11-67		Total Depth 4300'		P.B.T.D. 4265'			
Elevations (DF, RKB, RT, GR, etc.) 4343.6 GR.	Name of Producing Formation SAN ANDRES		Top Oil/Gas Pay 4138		Tubing Depth 4300'			
Perforations 4138', 54', 56', 58', 60', 69', 79', 81', 85', 93', 99', 4206		TUBING, CASING, AND CEMENTING RECORD		Depth Casing Shoe 4300'				
HOLE SIZE 8 3/4 6 1/4	CASING & TUBING SIZE 7" 4 1/2"		DEPTH SET 1820' 4300'		SACKS CEMENT 375 350			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 5-11-67	Date of Test 5-11-67	Producing Method (Flow, pump, gas lift, etc.) FLOW	
Length of Test 10 HRS	Tubing Pressure 120#	Casing Pressure -	Choke Size 30/64
Actual Prod. During Test 120 BBLS	Oil - Bbls. 120	Water - Bbls. 0	Gas - MCF NA

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Alonzo R. Karsach
(Signature)
DISTRICT ACCOUNTANT
(Title)
5-12-67
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____
BY _____
TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.