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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND 11/10/66  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

I. → DEVIATION SURVEY ON REVERSE SIDE ←

Operator	KERN COUNTY LAND COMPANY		
Address	418 FIRST STATE BANK, MIDLAND, TEXAS		
Reason(s) for filing (Check proper box)	Other (Please explain)		
New Well <input checked="" type="checkbox"/>	Change in Transporter of:		
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>	

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
FEDERAL 23	11	CHADEROO-SAN ANDRES	State, Federal or Fee FED.	NW 0108927-A
Location				
Unit Letter	1980	Feet From The	Line and	1980
		Feet From The		WEST
Line of Section	23	Township	7S	Range
				33E, NMPM, ROOSEVELT
				County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
THE PERMIAN CORP.	BOX 3119 MIDLAND, TEXAS					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	J	23	7S	33E	NO	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
	X		X					
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
4-15-66	10-7-66		4300		4261			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
4364' KB	SAN ANDRES		4158		4217			
Perforations					Depth Casing Shoe			
458, 62, 72, 75, 79, 82, 91, 99; 4202, 06, 11, 15, 18, 23, 26, 30, 33					4300			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
8 3/4	7"		1817		375			
6 1/4	4 1/2"		4300		350			
"	2 3/8"		4217		-			

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
10-7-66	10-7-66	PUMPING	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 HRS.	-	-	-
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
6B	56	12	N/A

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Ray L. Harvey  
(Signature)  
PROD. SECRETARY  
(Title)  
10-10-66  
(Date)

OIL CONSERVATION COMMISSION

APPROVED \_\_\_\_\_, 19\_\_\_\_

BY \_\_\_\_\_

TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Supersede Form C-104 and C-110 for such use in recompleted wells.

# DEVIATION SURVEY

DEPTH

DEGREE

495	$\frac{1}{4}^{\circ}$
981	$\frac{1}{4}^{\circ}$
1468	$\frac{1}{2}^{\circ}$
1810	1 $^{\circ}$
2273	1 $\frac{1}{4}^{\circ}$
2744	1 $\frac{1}{4}^{\circ}$
2880	2 $\frac{3}{4}^{\circ}$
3275	3 $^{\circ}$
3473	2 $\frac{1}{4}^{\circ}$
3712	1 $\frac{1}{4}^{\circ}$
3853	1 $\frac{1}{4}^{\circ}$
4075	$\frac{3}{4}^{\circ}$
4300	$\frac{1}{2}^{\circ}$

THE ABOVE ARE CORRECT AND TRUE TO THE BEST  
OF MY KNOWLEDGE.

*Gay T. Arney*  
PRODUCTION SECRETARY

SWORN TO ME THIS THE 10<sup>th</sup> DAY OF OCTOBER, 1966.

*H. C. Long*  
NOTARY PUBLIC IN AND  
FOR THE COUNTY OF MIDLAND  
TEXAS.  
MY COMMISSION EXPIRES  
6-1-67.