	UNIT DEPARTMENT	ED STATES	(Other instr reverse		Form approved. Budget Bureau No. 42-R142	
		GICAL SURVEY	LINON		NM 0108997-A	
A DOLICATION			EPEN, OR PLUG	BACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
1a. TYPE OF WORK				_	7. UNIT AGREEMENT NAME	
DRI	_L 🖾	DEEPEN 🗌	PLUG BA	ACK 🗀	-	
b. TYPE OF WELL OIL CAN WELL WE	S OTHER		SINGLE MULT ZONE ZONE		8. FARM OR LEASE NAME	
2. NAME OF OPERATOR					Federal 23 9. WELL NO.	
Korn County I 3. Address of Operator	Land Company			<u> </u>		
413 First Sta	te Bank Bldg.,l	Vidland Taxa	is		10. FIELD AND POOL, OR WILDCAT	
4. LOCATION OF WELL (Re At surface					Chaveroo - San Andres 11. sec., T., E., M., OR BLK. AND SURVEY OR ABEA	
1930 FNL & 1 At proposed prod. zone	1980' FWL, Sec.	23 (Unit F S	SE/4 NW/4)		23-T7S-R33E, NAPM	
14. DISTANCE IN MILES A					12. COUNTY OR PARISH 13. STATE	
Approx. 16 mi	iles N&W of Mil	nesand, N.M.		·	Roosevelt N.M.	
15. DISTANCE FROM PROPO LOCATION TO NEAREST PROPERTY OR LEASE LINI	•	16	NO. OF ACRES IN LEASE		OF ACRES ASSIGNED HIS WELL	
(Also to nearest drlg. 18. DISTANCE FROM PROPO	line, if any) SED LOCATION*		2160 19. proposed depth 20. ro		AD ARY OR CABLE TOOLS	
TO NEAREST WELL, DE OR APPLIED FOR, ON THE	TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.		4500		Rotary 22. APPROX. DATE WORK WILL START	
21. ELEVATIONS (Show whe				-	April 1966	
<u>To be furnisl</u> 23.	ned later P	ROPOSED CASING	AND CEMENTING PROG	RAM	<u> </u>	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH		QUANTITY OF CEMENT	
11-12 1/4"	8 5/8"	24	430		ilate	
7 7/8"	4 1/2"	9.5	4500	<u></u>	600' above pay.	
Drill well to Perforate and	o total depth. d stimulate wel	Run logs and l as necessa:	i evaluate well. ry for commercia	Run an 1 produc	nd cement casing. ction.	
Perforate and IN ABOVE SPACE DESCRIBE 2010. If proposal is to	d stimulate wel	l as necessa:	ry for commercia		nd cement casing. ction. ductive zone and proposed new product ed and true vertical depths. Give blow	
IN ABOVE SPACE DESCRIBE sone. If proposal is to preventer program, if an. 24.	d stimulate wel	l as necessa: proposal is to deepen illy, give pertinent d	or plug back, give data or ata on subsurface locations	n present pro	ductive zone and proposed new product	
IN ABOVE SPACE DESCRIBE Sone. If proposal is to provestor program, if an. 24. SIGNED	e proposed program : If drill or deepen directions s. Eaton	l as necessa:	ry for commercia	n present pro	ductive zone and proposed new product ed and true vertical depths. Give blow	
IN ABOVE SPACE DESCRIBE DODE. If proposal is to preventer program, if an. 24. SIGNED (This space for Fede	d stimulate wel	l as necessa: proposal is to deepen illy, give pertinent d	or plug back, give data on ata on subsurface locations District Eng	n present pro	ductive zone and proposed new product ed and true vertical depths. Give blow	
IN ABOVE SPACE DESCRIBE SIGNE If proposal is to preventer program, if an 24. SIGNED	e proposed program : If drill or deepen directions s. Eaton	l as necessa: proposal is to deepen illy, give pertinent d	or plug back, give data or ata on subsurface locations	n present pro	ductive zone and proposed new product ed and true vertical depths. Give blow	
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XICO OIL CONSERVATION COMMISSIO NE) WELL LOCATION AND ACREAGE DEDICATION PLAT

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Effective 1-1-65 All distances must be from the outer boundaries of the Section Operator Lease Well No. KERN COUNTY LAND CO 23 FEDERAL 11 Unit Letter Section Township Range County 23 7 South 33 EAST ROOSEVELT Actual Footage Location of Well: 1980 feet from the NORTH line and 1980 WEST feet from the line Ground Level Elev. **Producing Formation** Pool Dedicated Acreage: CHAVEROO - SAN ANDRES 40-SEL OF NWL Acres SAN ANDRES 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc?] Yes If answer is "yes," type of consolidation 7 No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. 0861 ł I 1980 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same true and correct to the best of my knowledge and belief. Date Surveyed MARCH 31, 1966 Registered Professional Engineer and/or [330 660 **،**90 1320 1680 1980 2910 26.40 2000 1 500 1000 900 NM PE & LS 676 a

Supersedes C-128

Form C-102