

Form 10-1
(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved,
Budget Bureau No. 42-R1424.

LEASE NO. **010877-15**

NM-010-8997-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

TENNECO OIL COMPANY

3. ADDRESS OF OPERATOR

1860 Lincoln Street, Suite #1200, Denver, CO 80295

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

660' FNL, 660' FEL, Sec. 23, UNIT A, NE/4 NE/4

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

4351' DF

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal 23

9. WELL NO.

12

10. FIELD AND POOL, OR WILDCAT

Chaveroo-San Andres

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 23, T-7-S, R-33-E

NMPM

12. COUNTY OR PARISH

Roosevelt

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Is well capable of production in paying quantities: NO.
2. When was well shut-in: August, 1976.
3. Why was well shut-in: Uneconomical.
4. Average production rate when well was shut-in: 2 BOPM, 23 BWPM, 33 MCFPM.
5. Why should well not be plugged and abandoned: Currently involved in a Chaveroo-San Andres Field Study.
6. Estimated date well status may change: Contingent on estimated completion of field study in July, 1977.

This approval of temporary
abandonment expires JUN 1 1978

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE DIVISION PRODUCTION MANAGER

DATE 5-19-77

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

MAY 23 1977

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

*See Instructions on Reverse Side