NO. OF COPIES RECEIVED         DISTRIBUTION         SANTA FE         FILE         U.S.G.S.         LAND OFFICE         OPERATOR         I.         PRORATION OFFICE	Form C-104 Supersedes Old C-104 and C-110 O. C. Effective 1-1-65
SANTA FE     REQUEST FOR ALLOWABUBBS OFFICE       FILE     AND       U.S.G.S.     AUTHORIZATION TO TRANSPORT OIL AND MATURAL GAS       LAND OFFICE     OIL       TRANSPORTER     OIL       OPERATOR     OPERATION OFFICE	O. C. Effective 1-1-65
FILE     AND       U.S.G.S.     AUTHORIZATION TO TRANSPORT OIL AND MATURAL GA       LAND OFFICE     OIL       TRANSPORTER     OIL       OPERATOR     OIL       PRORATION OFFICE     OFFICE	
LAND OFFICE  I RANSPORTER OIL GAS  OPERATOR  PRORATION OFFICE  ONN L4 I	
TRANSPORTER     OIL	APN 167
I PRORATION OFFICE	117 07
OPERATOR	
I. PRORATION OFFICE	
Operator d'al a a a a a a a a a a	
Jein County Charles Correseny	
Address MIR Gaint of The Rank Papa Fridland !	Sever
Reason(s) for filing (Check proper box)	
New Well Change in Transporter of:	
Recompletion Oil Dry Gas	
Change in Ownership Casinghead Gas Condensate	
If change of ownership give name	
and address of previous owner	
H. DESCRIPTION OF WELL AND LEASE	
Lease Name Well No. Pool Name, Including Formation	ALASSO NO.
Sale 23 12 Chances of an andre Federal	or Fee Gred 01089974
Location (A) 660 Fast From The DANCA Line and 660 Feet From T	Each
Line of Section 23 Township 72 Range 336 , NMPM, Groom	County County
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS	ed copy of this form is to be sent)
Name of Authorized Transporter of Oil M or Condensate	So de la
Tarrié of Authorized Transporter of Casinghead Gas Cor Dry Gas Address (Give address to which approv	ed copy of this form is to be sent)
Diffic dania Pipersenos Co. Citis Operatice Blo	. Berthoniely Vin
Unit Sec. Twp. Rge. Is gas actually connected? What what is a second sec	
if well produces oil or liquids, give location of tanks.	Len. 1961
If this production is commingled with that from any other lease or pool, give commingling order number:	
IV. COMPLETION DATA Oil Well Gas Well New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Completion - (X)	
Date Spudded Date Compl. Ready to Prod. Total Depth	P.B.T.D.
	The Denth
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation. Top Oil/Gas Pay	Tubing Depth
	Depth Casing Shoe
Perforations	
TUBING, CASING, AND CEMENTING RECORD	
	SACKS CEMENT
HOLE SIZE CASING & TUBING SIZE DEPTH SET	
HOLE SIZE CASING & TUBING SIZE DEL THOET	
	· · ·
	and must be equal to or exceed top allow-
HOLE SIZE       CRSING & TOBING OTER         V. TEST DATA AND REQUEST FOR ALLOWABLE       (Test must be after recovery of total volume of load oil of able for this depth or be for full 24 hours)	
HOLE SIZE     CRSING & TOBING OTER       HOLE SIZE     CRSING & TOBING OTER       V. TEST DATA AND REQUEST FOR ALLOWABLE     (Test must be after recovery of total volume of load oil of able for this depth or be for full 24 hours)       OIL WELL     Date of Test       Date First New Oil Run To Tanks     Date of Test   Producing Method (Flow, pump, gas lift)	
HOLE SIZE       CRSING & TODINO CITE         HOLE SIZE       CRSING & TODINO CITE         V. TEST DATA AND REQUEST FOR ALLOWABLE       (Test must be after recovery of total volume of load oil able for this depth or be for full 24 hours)         ON. WELL       (Test must be after recovery of total volume of load oil able for this depth or be for full 24 hours)	(t, etc.)
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HOLE SIZE       CRSING & TODINO CITE         HOLE SIZE       CRSING & TODINO CITE         V. TEST DATA AND REQUEST FOR ALLOWABLE       (Test must be after recovery of total volume of load oil of able for this depth or be for full 24 hours)         OIL WELL       Date of Test         Date First New Oil Run To Tanks       Date of Test         Length of Test       Tubing Pressure         Casing Pressure       Did	(t, etc.) Choke Size
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HOLE SIZE       CRSING & TODINO CITE         HOLE SIZE       CRSING & TODINO CITE         HOLE SIZE       CRSING & TODINO CITE         V. TEST DATA AND REQUEST FOR ALLOWABLE       (Test must be after recovery of total volume of load oil of able for this depth or be for full 24 hours)         OIL WELL       Date of Test         Date First New Oil Run To Tanks       Date of Test         Length of Test       Tubing Pressure         Actual Prod. During Test       Oil-Bbls.         GAS WELL       Date Of Centers (04/05)	ft, etc.) Choke Size Gas-MCF Gravity of Condensate
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HOLE SIZE       CASING & TODING ONE         HOLE SIZE       CASING & TODING ONE         W. TEST DATA AND REQUEST FOR ALLOWABLE       (Test must be after recovery of total volume of load oil a able for this depth or be for full 24 hours)         OIL WELL       Date of Test         Date First New Oil Run To Tanks       Date of Test         Length of Test       Tubing Pressure         Casing Pressure       Casing Pressure         Actual Prod. During Test       Oil-Bbls.         GAS WELY       Length of Test         Actual Prod. Test-MCF/D       Length of Test         Bbls. Condensate/MMCF       Testing Method (pitot, back pr.)         Tubing Pressure (Shut-in)       Casing Pressure (Shut-in)         VI. CERTIFICATE OF COMPLIANCE       OIL CONSERVA         I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	Choke Size         Gas-MCF         Gravity of Condensate         Choke Size         Choke Size         ATION COMMISSION         Image: Contensate         Image: Conte         Image: Conte
HOLE SIZE       CASING a found of the state	Choke Size Gas-MCF Gravity of Condensate Choke Size Cho
HOLE SIZE       CASING & TODING OFF         HOLE SIZE       CASING & TODING OFF         HOLE SIZE       CASING & TODING OFF         V. TEST DATA AND REQUEST FOR ALLOWABLE       (Test must be after recovery of total volume of load oil value of rul 24 hours)         Date First New Oil Run To Tanks       Date of Test         Producing Method (Flow, pump, gas lift       Freducing Method (Flow, pump, gas lift         Length of Test       Tubing Pressure         Casing Pressure       Casing Pressure         Actual Prod. During Test       Oil-Bbls.         Water-Bbls.       Water-Bbls.         GAS WELL       Length of Test         Actual Prod. Test-MCF/D       Length of Test         Testing Method (pitot, back pr.)       Tubing Pressure (Shut-in)         Casing Pressure (Shut-in)       Casing Pressure (Shut-in)         VI. CERTIFICATE OF COMPLIANCE       OIL CONSERVA         I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.       BY         TITLE       TitLE	Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  TION COMMISSION  Choke Size  TION COMMISSION  Choke Size  Choke Size Choke Size  Choke Size  C
HOLE SIZE       CASING & TODING OFF         HOLE SIZE       CASING & TODING OFF         HOLE SIZE       CASING & TODING OFF         V. TEST DATA AND REQUEST FOR ALLOWABLE       (Test must be after recovery of total volume of load oil value of rul 24 hours)         Date First New Oil Run To Tanks       Date of Test         Producing Method (Flow, pump, gas lift       Freducing Method (Flow, pump, gas lift         Length of Test       Tubing Pressure         Casing Pressure       Casing Pressure         Actual Prod. During Test       Oil-Bbls.         Water-Bbls.       Water-Bbls.         GAS WELL       Length of Test         Actual Prod. Test-MCF/D       Length of Test         Testing Method (pitot, back pr.)       Tubing Pressure (Shut-in)         Casing Pressure (Shut-in)       Casing Pressure (Shut-in)         VI. CERTIFICATE OF COMPLIANCE       OIL CONSERVA         I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.       BY         TITLE       TitLE	Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  Choke Size  ATION COMMISSION  The product of the deviation  compliance with RULE 1104.  wable for a newly drilled or despend wable for a newly drilled or despend wable for a newly drilled or despend
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HOLE SIZE       CASING & (COMPLIANCE)         V. TEST DATA AND REQUEST FOR ALLOWABLE       (Test must be after recovery of total volume of load oil able for this depth or be for full 24 hours)         OIL WELL       Date of Test         Date First New Oil Run To Tanks       Date of Test         Length of Test       Producing Method (Flow, pump, gas lift         Actual Prod. During Test       Oil-Bbls.         GAS WELL       Actual Prod. Test-MCF/D         Actual Prod. Test-MCF/D       Length of Test         Testing Method (pitot, back pr.)       Tubing Pressure (Shut-in)         Casing Pressure (Shut-in)       Casing Pressure (Shut-in)         VI. CERTIFICATE OF COMPLIANCE       OIL CONSERVA         I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.         OLL CONSERVA       TITLE         TITLE       This form must be accompleted with and that the information given above is true and complete to the best of my knowledge and belief.         OMAMCTING       Signature         OMAMCTING       Casing Pressure of this form must be accompleted with and that the information given above is true and complete to the best of my knowledge and belief.	Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  Choke Size  ATION COMMISSION  The provided of the deviation  reance with RULE 1104.  wable for a newly drilled or despend  mied by a tabulation of the deviation  reance with RULE 111.  ist be filled out completely for allow-

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply