District IT	District I PO Box 1960, Hobbs, NM 88241-1960			State of New Mexico Energy, Minerals & Natural Resources Department					Form C-1 Revised February 10, 19			
District II 20 Drawer DD, Artesia, NM 88211-0715 District III			OIL CONSERVATION DIVISION					ION	Instructions on b Submit to Appropriate District Off			
1000 Rio Brazos R	ld., Aztec,	NM 87410		Santa		x 2088 √1 87504	4-2088			_	_	5 Coj
District IV PO Box 2088, San					-							ENDED REPC
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