

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

(See other instructions on reverse side)

Budget Bureau No. 42-Reserv.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

KERN COUNTY LAND CO

3. ADDRESS OF OPERATOR

418 FIRST STATE BANK, MIDLAND, TEXAS

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface
660 FNL : 1980 FEL, SEC 27, UNIT 3 NW/4 NE/4
At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

5. LEASE DESIGNATION AND SERIAL NO.

NM OWS 701-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

FEDERAL 22

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

CHAUVERON SAN ANDRES

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

27-75-33E NMPM

12. COUNTY OR PARISH

ROOSEVELT

13. STATE

N.M.

15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 19. ELEV. CASINGHEAD

9-24-66

10-1-66

10-7-66

4399' KB

20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS DIRECTIONAL SURVEY MADE

4375

4324

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR-NEUTRON LOG

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	20#	1810	8 5/4"	375	-
4 1/2"	9.5#	4375	6 1/4"	375	-

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 5/8"	4197	NONE

31. PERFORATION RECORD (Interval, size and number)

ONE 3/8" HOLE AT: 4213, 17, 20, 32, 34, 38, 40, 46, 56, 60, 64, 66, 71, 77, 87 & 90'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4213-4290	A1 2000 GALS.
	F1 30,000 GALS. CRUDE
	40,000 # 20-40 SAND

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
10-7-66		Flowing				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—PBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
10-7-66	442	33/64"	→	54	NA	0	NA
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—EVL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
80	NA	→	288	NA	0	26.3°	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

VENTED

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Gay A. Arvey

TITLE

PROD. SECRETARY

DATE

10-10-66

*(See Instructions and Spaces for Additional Data on Reverse Side)

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