## ALFORNATION ...

LANDOFFF S		REQUEST FOR ALLOWABLE AND			
OPERATOR	AUTHORIZATION TO TRANS	· · -	AL GAS		
()-ergici	1 5 Ca-a				
Stringer Oi				_	
8700 Crownh	ill Blvd., Suite #403, San Ar	ntonio, Texas 78	209 raplain)		
New Well	Change in Transporter of:				
Recompletion  Change in Ownership X	OII Dry Go Caminghead Gam Conde	一一一			
		0.711.10.11	A - 1	. 70000	
If change of ownership give n and address of previous owne		o in-io west, san	Antonio, lex	as 78230	
DESCRIPTION OF WELL	AND LEASE.   Well No.   Pool Name, Including F	ormation	Kind of Lease	Lease No.	
Federal 22	2 Chaveroo (San A		State, Federal or Fee	Federal MM044701	
Location		. 1000	5 · 5 · 7)	II. a.t	
Unit Letter N	660 Feet From The South Lin	ne and 1900	Feet From The		
Line of Section 22	Township 7S Range	33E , NMPM,	Roosevelt	County	
DESIGNATION OF TRANS	SPORTER OF OIL AND NATURAL GA	AS  Address (Give address to	which approved copy	of this form is to be sent)	
None of Authorized Transporte  Mobil Pipe Line (	P. O. Box 900.	P. O. Box 900. Dallas, Texas 75221			
Name of Authorized Transporte	Address (Give address to which approved copy of this form is to be sent)  P. O. Box 1919, Midland, Texas 79702				
Lities Service Co	Unit Sec. Twp. Rge.	ls gas actually connected		as /9/0/	
give location of tanks.	K 22 75 33E				
If this production is comming COMPLETION DATA	led with that from any other lease or pool,		· · · · · · · · · · · · · · · · · · ·	Back   Same Resty, Diff. Resty	
Designate Type of Con	npletion - (X) Gas Well	New Well Workover	Deepen Piug E	Some Nes V. Dim Nes V.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T	`.D.	
Elevations (DF, RKB, RT, GR,	etc.; Name of Producing Formation	Top Oil/Gas Pay	Tubin	g Depth	
		Depth	Casing Shoe		
Perforations					
HOLE SIZE	TUBING, CASING, AN	D CEMENTING RECORD	4	SACKS CEMENT	
NOLE SIZE					
				. V	
TEST DATA AND REQUE	EST FOR ALLOWABLE (Test must be able for this d	epth or be for full 24 hours,	)	rt be equal to or exceed top allow	
Date First New Oll Run To To	Date of Test	Producing Method (Flow, pump, gas lift, etc.)			
Length of Test	Tubing Pressure	Casing Pressure	Chose	• Six•	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-	MCF	
GAS WELL					
Actual Fred. Tool-MCF/D	Length of Test	Bbls. Condensate/AddCF	Ciavi	Hy of Condensate	
Teeting Mathod (pitot, back pr	.) Tubing Pressure (Shot-in)	Coming Freezure (Shut-	(in) Choi	• Si1•	
CERTIFICATE OF COMPLIANCE		OIL CONSERVATION DIVISION			
		APPROVED			
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		<b>'                                    </b>	י פוסד א ב VUM		
			ORIGINAL SIGNED BY JERRY SEXTON  TITLE DISTRICT I SUPERVISOR		
		This form is to	be filed in compile	ance with PULE 1104.	
12. 11 M	1:COL	If this is a req.	lest for allowable f	for a newly dellle for deepens y a fatulation of the deviati	
Man yer of Oper	ations	Treats teken on the	eril pe keterdense Bija form ovet 10 i	with AULE 111. Ciled out condend for allo	
		The state of the s	(1) Peter 1 - #17#4		
	The state of the s	· · · · · · · · · · · · · · · · · · ·			