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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
KERN COUNTY LAND CO.
Address
418 FIRST STATE BANK BLDG, MIDLAND, TEXAS
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE
Lease Name FEDERAL 22 Well No. 2 Pool Name, Including Formation CHAUEROO-SANANDRES Kind of Lease FED Lease No.
Location
Unit Letter N : 1980 Feet From The W Line and 660' Feet From The S
Line of Section 22 Township 7 Range 33, NMPM, ROOSEVELT County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)
PERMIAN CORP. BOX 3119 MIDLAND, TEXAS
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks. Unit K Sec. 22 Twp. 7 Rge. No Is gas actually connected? No When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA
Designate Type of Completion - (X) Oil Well X Gas Well New Well X Workover Deepen Plug Back Same Res'v. Diff. Res'v.
Date Spudded 7-31-66 Date Compl. Ready to Prod. 8-22-66 Total Depth 4420 P.B.T.D. 4377
Elevations (DF, RKB, RT, GR, etc.) 4400' K13 Name of Producing Formation SAN ANDRES Top Oil/Gas Pay 4152 Tubing Depth 4113
Perforations 4152, 68, 4210, 4223, 4225, 27, 34, 40, 54, 58, 62, 66, 68
TUBING, CASING, AND CEMENTING RECORD 70, 79, 82, 43, 27, 29, 33, 44, 48
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
8 3/4 7" 1320 350 SX
6 7/8 4 1/2" 4420 350 SX

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks 8-22-66 Date of Test 8-22-66 Producing Method (Flow, pump, gas lift, etc.) Flow
Length of Test 344 HRS. Tubing Pressure 80 Casing Pressure NA Choke Size 32/64"
Actual Prod. During Test 56 Oil - Bbls. 55.4 Water - Bbls. 0.6 Gas - MCF NA

GAS WELL
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (pilot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Signature: Jay L. Darsney
Title: PROD SECRETARY
Date: 8-25-66
OIL CONSERVATION COMMISSION
APPROVED: [Signature], 19____
BY: [Signature]
TITLE: [Signature]
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

DEVIATION
DEPTH

SURVEY
DEGREE

418'	3/4°
922	3/4°
1358	1°
1800	1 1/4°
2619	2°
3180	2°
3466	1 3/4°
3907	3/4°
4096	1 1/2°

THE ABOVE ARE TRUE AND CORRECT TO
THE BEST OF MY KNOWLEDGE

Gay L. Searcy
PROD SECRETARY

SWORN TO ME THIS DAY THE 25TH DAY
OF AUGUST, 1966

Harold E. Searcy
NOTARY PUBLIC
IN AND FOR MIDLAND COUNTY,
TEXAS.
MY COMMISSION EXPIRES 6-1-77