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Appropriate District I
P.O. Box 1980, Hobbit, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-29 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brizos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

Permitan Resources, Inc., d/b/s Permitan Partners, Inc.    P. 0. 80x 590, Midland, TX 79702	Operator	TOTRA	NSPORT O	IL AND NA	TURALG					
P. O. BOX 590, Midland, TX 79702    Charle to Proper Dox	Permian Resources,	tners, In	ners, Inc.							
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June 10, 1993 915/685-0113 Title Title Title  Date  Date  District I SUPERVISOR  Title				By ORIGINAL SIGNED BY JERRY CENTRAL						
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

