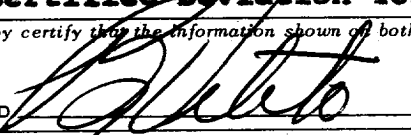


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LAND OFFICE	
OPERATOR	

Form C-105
Revised 1-1-65

HOBBS OFFICE O. C. C.
NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
JUN 8 10 50 AM '66

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
K-5034	

1a. TYPE OF WELL		OIL ☒ WELL		GAS ☐ WELL		DRY ☐		OTHER ☐	
b. TYPE OF COMPLETION		NEW ☒ WELL		WORK ☐ OVER		DEEPEN ☐		PLUG ☐ BACK	
								DIFF. ☐ RESVR.	
								OTHER ☐	
2. Name of Operator									
Morris R. Antweil									
3. Address of Operator									
P. O. Box 2010, Hobbs, New Mexico									
4. Location of Well									
UNIT LETTER D LOCATED 660 FEET FROM THE North LINE AND 660 FEET FROM									
THE West LINE OF SEC. 35 TWP. 7S RGE. 33E NMPM									
12. County Roosevelt									
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead	
5-7-66		5-17-66		5-25-66		KB - 4391'		4380'	
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		Rotary Tools	
4500'		4472'		----		----->		0-4500'	
								Cable Tools	
								None	
24. Producing Interval(s), of this completion -- Top, Bottom, Name									25. Was Directional Survey Made
4167-4318 San Andres, dolomite									-----
26. Type Electric and Other Logs Run									27. Was Well Cored
Schlumberger MOP									No
28. CASING RECORD (Report all strings set in well)									
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD	
8-5/8"		32		404		12-1/4"		300 sxs.-Circulated	
4-1/2"		9.5		4499		7-7/8		325 sxs. T.C.-3500'	
29. LINER RECORD									
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN	
30. TUBING RECORD									
SIZE		DEPTH SET		PACKER SET					
2-3/8"		4086		4086					
31. Perforation Record (Interval, size and number)					32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.				
4167'-4318', 3/8" Jet-Schlumberger					DEPTH INTERVAL				
15 holes, limited entry.					4167'-4318'				
					AMOUNT AND KIND MATERIAL USED				
					3500 gal. CBA				
33. PRODUCTION									
Date First Production		Production Method (Flowing, gas lift, pumping -- Size and type pump)					Well Status (Prod. or Shut-in)		
5-25-66		Flowing					Producing		
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil -- Bbl.	
6-1-66		24		36/64		----->		264	
								Gas -- MCF	
								TSTM	
								Water -- Bbl.	
								None	
								Gas -- Oil Ratio	
								TSTM	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil -- Bbl.		Gas -- MCF	
80		Pkr.		----->				Water -- Bbl.	
								Oil Gravity -- API (Corr.)	
								26.6°	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)									Test Witnessed By
Sold- Capitan Petroleum, Inc.									J. F. McDonald
35. List of Attachments									
Certified Deviation Tests.									
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.									
SIGNED  TITLE Agent DATE 6-2-66									

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

Southeastern New Mexico

T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
T. Aloka	T. Pictured Cliffs	T. Penn. "D"
T. Miss	T. Cliff House	T. Leadville
T. Devonian	T. Menefee	T. Madison
T. Silurian	T. Point Lookout	T. Elbert
T. Montoya	T. Mancos	T. McCracken
T. Simpson	T. Gallup	T. Ignacio Qtzite
T. McKee	T. Base Greenhorn	T. Granite
T. Ellenburger	T. Dakota	T. Morrison
T. Gr. Wash	T. Todilto	T. Entrada
T. Granite	T. Delaware Sand	T. Bone Springs
T. Drinkard	T. Tubb	T. Wingate
T. Abo	T. Paddock	T. Chinle
T. Wolfcamp	T. Blinberry	T. Permian
T. Cisco (Bough C)	T. Glorieta	T. Penn. "A"

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
0	1805	1805	Red Red, Sand.				
1805	2300	495	Salt & Anhy.				
2300	3420	1120	Sand, Anhy., Shale,				
3420	4500	1080	Dolo. & Anhy.				