NO. OF COPIES RECEIVED					
					Form C-103
DISTRIBUTION					Supersedes Old
SANTA FE	NEWA	EXICO OIL CONSER	MANTION COMMI	SSION	<b>C-102 and C-103</b> Effective 1-1-65
FILE				111 10C	
U.S.G.S.	· · · ·		JUN 8 10 1	9 AM '00	5a. Indicate Type of Lease
	+		JUN U IU		State Fee
OPERATOR	+1				5. State Oil & Gas Lease No.
	4				K-5034
SI	JNDRY NOTICES AN	D REPORTS ON W	FLLS	<u> </u>	
(DO NOT USE THIS FORM F	OR PROPOSALS TO DRILL OR PLICATION FOR PERMIT -" (	TO DEEPEN OR PLUG BAC	K TO A DIFFERENT R	ESERVOIR.	
1					7. Unit Agreement Name
OIL GAS WELL WELL	OTHER-				
2. Name of Operator	······				8. Farm or Lease Name
Morris R. Antweil					Shackelford
3. Address of Operator			÷.		9. Well No.
<b>P. O. Box 2</b>	.010, Hobbs, 1	lew Mexico			1
4. Location of Well				( )	10, Field and Pool, or Wildcat
UNIT LETTER		North	LINE AND	60 FEET FRO	Chaveroo, S.A.
West Line.	SECTION 35	TOWNSHIP	833	<b>E</b>	. ())))))))))))))))))))))))))))))))))))
		ation (Show whether DI	F, RT, GR, etc.)		12. County
		3-4391			Roosevelt
Ch	eck Appropriate Bo	x To Indicate Nat	ture of Notice	Report or O	ther Data
	OF INTENTION TO:			-	IT REPORT OF:
PERFORM REMEDIAL WORK	PL		REMEDIAL WORK		ALTERING CASING
			COMMENCE DRILLING		PLUG AND ABANDONMENT
TEMPORARILY ABANDON	<b></b>	·	CASING TEST AND CE		
PULL OR ALTER CASING	Сн.				
		r	OTHER		L_
OTHER	····	[]			
17 Describe Proposed or Comple	ted Operations (Clearly s	tate all pertinent detail	s, and give pertine	nt dates, includin	g estimated date of starting any proposed
work) SEE RULE 1103.				11	
			LIDDI C		
Drilled to	T.D. 4500'.	tan and set	4499° OT	new 9.5#/	ft. smls. casing
cemented wi	ith 325 sxs co	ament. Top	cement 35	00'. Pres	ssure tested casing
A CTHOTTAC A 4	for 30 mins.	no pressure	decline.	Periore	nted 4167.73. 4209.
1.500 bsi. i			1. 07 & 1		
1,500 bsi. i	63 69 71 7	7 91 90 <u>6</u> 30		A. <u>A</u> CIOI	ved with 3500 cals.
1,500 bsi. i	63, 69, 71,7	7,81,89, 430	Indian	6. AC101	Lzed with 3500 gals.
1,500 bsi. i	63, 69, 71,7 i acid. Well	7,81,89, 430 completed f	lowing.	6. AC10)	Lzed with 3500 gals.
1,500 psi. i 31,41, 59, of retarded	63, 69, 71,7 i acid. Well		lowing.	6. AC10)	Lzed with 3500 gals.
1,500 psi. i 31,41, 59, of retarded	63, 69, 71,7 i acid. Well		lowing.	O. ACIGI	Lzed with 3500 gals.
1,500 psi. i 31,41, 59, of retarded	63, 69, 71,7 i acid. Well 4 7 7 7		lowing.	6. ACIG	Lzed with 3500 gals.
1,500 psi. i 31,41, 59, of retarded	63, 69, 71,7 i acid. Well		lowing.	6. AC10	Lzed with 3500 gals.
1,500 psi. i 31,41, 59, of retarded	63, 69, 71,7 i acid. Well		lowing.	6. AC10	Lzed with 3500 gals.
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1,500 psi. i 31,41, 59, of retarded	63, 69, 71,7 i acid. Well		lowing.	6. AC10	Lzed with 3500 gals.
1,500 psi. i 31,41, 59, of retarded	63, 69, 71,7 i acid. Well		lowing.	6. AC10	Lzed with 3500 gals.
1.500 ps1. 1 31,41, 59, of retarded WCCT	63, 69, 71,7 acid. Well	l'en roue			Lzed with 3500 gals.
1,500 psi. i 31,41, 59, of retarded	63, 69, 71,7 acid. Well	l'en roue			Lzed with 3500 gals.
1.500 psi. 1 31,41, 59, of retarded W ( )	63, 69, 71,7 acid. Well	l'en roue			Lzed with 3500 gals.
1.500 psi. 1 31,41, 59, of retarded W ( )	63, 69, 71,7 acid. Well	complete to the best of	my knowledge and		Lzed with 3500 gals.
1.500 ps1. 1 31,41, 59, of retarded WCCT	63, 69, 71,7 acid. Well	l'en roue			Lzed with 3500 gals.
1.500 ps1. 1 31,41, 59, of retarded WCCT	63, 69, 71,7 acid. Well	complete to the best of	my knowledge and		Lzed with 3500 gals.
1.500 ps1. 1 31,41, 59, of retarded WCCT	63, 69, 71,7 acid. Well	complete to the best of	my knowledge and		Lzed with 3500 gals.
1.500 ps1. 1 31,41, 59, of retarded WCCT	63, 69, 71,7 acid. Well	complete to the best of	my knowledge and		Lzed with 3500 gals.
1.500 psi. 1 31,41, 59, of retarded W (I) 18. I hereby certify that the infor SIGNED -	63, 69, 71,7 a acid. Well MM 7 2 motion above is true and a Mathematical Mathemat	complete to the best of	my knowledge and		Lzed with 3500 gals.