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DISTRIBUTION SANTA FE	NEW MEXICO OIL CONSERVATION EQUILISION		Form C-104 Supersedes Old ColO4 and Colli
FILE	REQUEST FOR ALLOWABLE		Ellective 1+1+65
J.S.G.S.	AUTHORIZATION TO TRA	HSPORT GIETANDINGTURAL	GAS
LAND OFFICE	-	•	
TRANSPORTER GAS	-		
PRONATION OFFICE	•		
PAN AMERICAN F	Petroleum Corp.		
PAN AMERICAN F Holdress Box 68 Hobb Hobb Hobb Hobb	s New Mexico 882	**	
leason(s) for filing (Check proper box	1	Other (Please explain)	
New Well	Change in Transporter of:		•
Recompielion L. Change in Ownership	Oil Dry Ga Casinghead Gas 🔀 Conden		pitan, INC,
	······································		
change of ownership give name ad address of previous owner	ма	······	
ESCRIPTION OF WELL AND	LEASE		La constante de
esse Name	Well No. Pool Name, Including Fo		al or Foo STATE
STATE "D.B."	4 Chaveroo SA	IN HNARES	
Unit Letter L 19	80 Feel From The South Lin	e and <u>660</u> Feel From	The West
Line of Sociion 25 To	waship 7-5 Range	33-E, NMPM, R	oosevelt county
Line of Section 2 To	wnship 7-5 Range		<u></u>
ESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S Address (Give address to which appro	oved copy of this form is to be sent)
Mannolia Pipe Line	•		
MAGNOTIA Pipe Line (iame of Authorized Transporter of Ca	einghead Gat 🗹 or Dry Gas	Box 900 DAllas T Address (Give address to which appro	
Cities Service Oil Co	MPANY		New Mexico
f well produces oil or liquids, live location of tanks.	Unit Sec. Twp. Rge. D 25 7-5 33-E		6-29-67
والمتحد والمتحد والمتحد والمتحد والمتحد والمحد	ith that from any other lease or pool,		
OMPLETION DATA	Oll Well Gas Well	New Well Workover Deepen	Plug Back ¹ Same Res'v, Diff. Res'v.
Designate Type of Completi			
Dale Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
lievations (DF, RKB, RT, GR, etc.)	Name of Floadeing Formation		
Perforations		· · · · · · · · · · · · · · · · · · ·	Depth Casing Shoe
	TURING CASING AN	CEMENTING RECORD	_1
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			······································
EST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volume of load old	land must be equal to or exceed top allow-
DII. WELL Dute First New Oil Run To Tanks	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas l	(ft, etc.)
ength of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbis.	Water-Bble.	Gas-MCF
telui rivi builly root			
	•		
JAS WELL Actual Prod. TooloMCF/D	Length of Test	Bble. Condensate/MMCF	Gravity of Condensate
	-		·····
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
ERTIFICATE OF COMPLIAN	<u> </u>	OIL CONSERV	
ERITFICATE OF COMPLIAN			
hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED	, 19
		BY	
H-NAIOCC-H		TITLE	· · · ·
-NSW -OBP			compliance with sup # 1104
-545P -Ry		This form is to be filed in compliance with RULE 1104. If this is a request for sllowable for a newly drilled or deepened	
(Signature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 113.	
AREA		All sections of this form m	ust be filled out completely for allow-
(T)	(ile) 6-27-67	able on new and recompleted w	vells. II. III, and VI for changes of owner,
(D)	ale)	well name or number, or transpo	rier, or other such change of condition.
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