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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-73

5a. Indicate Type of Lease

State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- DRY HOLE	7. Unit Agreement Name
2. Name of Operator Fred Pool Operating Company	8. Farm or Lease Name Sams
3. Address of Operator Post Office Box 1393, Roswell, New Mexico 88201	9. Well No. #1
4. Location of well UNIT LETTER A 660 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE SECTION 29 TOWNSHIP 7S RANGE 32E NMPM.	10. Field and Pool, or Wildcat Undesignated
11. Elevation (Show whether DF, RT, GR, etc.) 4470.28 GR	12. County Roosevelt

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Perforate & Acidize <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 12-13-82 Rigged up completion rig, drilled out DV tool @ 2400'. Ran tubing to bottom & circulated hole w/ 2% KCL water. Retested casing to 1500 psi, no pressure drop in 30 min. Pulled tubing & laid down drill collars.
- 12-16-82 Rigged up Bell Petroleum Surveys and ran CBL-VDL log. CBL indicated good cement bond & top of cement at approx. 3400'. Perforated the following intervals:  
4128-4134, 4 JSPF = 25 shots.  
4143-4161, 4 JSPF = 73 shots.
- 12-22-82 Set Baker Model "R" packer at 4053' and acidized well w/ 7500 gal 28% HCL acid. ATP = 2300 psi. AIR = 6.25 BPM. ISIP = 1350, 15 min. SIP = 1200 psi. Swabbed back load w/ no shows of oil or gas.
- 12-23-82 STIP = 0. IFL = 2000'. Swabbed 8 bbls load water w/ no show of oil or gas.

Requested permission to plug well from Jerry Sexton, by telephone. Permission granted, procedure as follows: 100' cement plug above perfs. 200' cement plug at 1800'-1600'. 10 sx at surface. Intend to plug well on 12-28-82 as per verbal approval.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Fred L. Pool</u>	TITLE <u>Petroleum Engineer</u>	DATE <u>12/30/82</u>
ORIGINAL SIGNED BY JERRY SEXTON DISTRICT 1 SUPR.		
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		

JAN 3 1983