

A blank 10x10 grid for graphing, consisting of 10 columns and 10 rows of squares.

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico
MAY 19 11 29 AM '66

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent, later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in **QUINTUPLICATE**. If State Land submit 6 Copies.

Tom Schneider

(Company or Operator)

Sams

(L-200)

Well No. 1, in NE $\frac{1}{4}$ of NE $\frac{1}{4}$, of Sec. 16, T. 7, R. 32, NMPM.
Wildcat Pool, Roosevelt County.

Well is 660 feet from North line and 660 feet from East line
of Section 29 If State Land the Oil and Gas Lease No. is No

Drilling Commenced..... April 22 19.66 Drilling was Completed..... May 13 19.66

Name of Drilling Contractor.....Capitan Drilling Co.,Inc. Odessa, Texas and Abbot Bros, Hobbs, New
Address.....Mexico

Elevation above sea level at Top of Tubing Head DF 4478..... The information given is to be kept confidential until June 1 19 66

OIL SANDS OR ZONES

No. 1, from.....None.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....
No. 5, from.....to.....
No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8	24#	New	352	Tex. Ptn.			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11	8 5/8	352	135	circulated by	Dowell	

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

None

Result of Production Stimulation.

Depth Cleaned Out.

RECORD OF DRILL-STEM AND SPECIAL T S

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 352 feet to 4346 feet, and from feet to feet
 Cable tools were used from 0 feet to 352 feet, and from feet to feet

PRODUCTION

Put to Producing Dry & Abandoned 5-15-66, 19

OIL WELL: The production during the first 24 hours was barrels of liquid of which
 was oil; % was emulsion; % water; and % was sediment
 Gravity

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels
 liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy. 1396	T. Devonian.	T. Ojo Alamo.
T. Salt. 1915	T. Silurian.	T. Kirtland-Fruitland.
B. Salt. 2144	T. Montoya.	T. Farmington.
T. Yates. 2255	T. Simpson.	T. Pictured Cliffs.
T. 7 Rivers.	T. McKee.	T. Menefee.
T. Queen.	T. Ellenburger.	T. Point Lookout.
T. Grayburg.	T. Gr. Wash.	T. Mancos.
T. San Andres. 3407	T. Granite.	T. Dakota.
T. Glorieta.	T.	T. Morrison.
T. Drinkard.	T.	T. Penn.
T. Tubbs.	T.	T.
T. Abo.	T.	T.
T. Penn.	T.	T.
T. Miss.	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	200	200	Sand & Caliche				
200	260	60	Sand				
260	1396	1136	Red shale & sand				
1396	1915	519	Anhy.				
1915	2144	229	Salt & Anhy.				
2144	2255	111	Dolomite				
2255	2390	95	Sand				
2390	3407	1057	Anhy, Dolo & Sand				
3407	4346	939	Dolomite (San Andres)				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Tom Schneider Address 201 V&J Tower, Midland, Texas
 Tom Schneider
 5-17-66
 (Date)