

HOBBS OFFICE O. C. C.

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 1-1-65

MAY 17 7 24 AM '66

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator

Lan American Petroleum Corp.

3. Address of Operator

Box 68, Hobbs, New Mexico

4. Location of Well

UNIT LETTER I LOCATED 1980 FEET FROM THE SOUTH LINE AND 660 FEET FROMTHE EAST LINE OF SEC. 24 TWP. 7-S RGE. 33-E NMPM

7. Unit Agreement Name

8. Farm or Lease Name

JOY RUTH BRADLEY

9. Well No.

3

10. Field and Pool, or Wildcat

CHAUEROO SAN ANDRES

12. County

ROOSEVELT

15. Date Spudded

4-17-66

16. Date T.D. Reached

4-24-66

17. Date Compl. (Ready to Prod.)

4-28-66

18. Elevations (DF, RKB, RT, GR, etc.)

4332' R.D.B.

19. Elev. Casinghead

-

20. Total Depth

4360'

21. Plug Back T.D.

4319'

22. If Multiple Compl., How Many

-

23. Intervals Drilled By

O-T-D

Rotary Tools

-

Cable Tools

-

24. Producing Interval(s), of this completion - Top, Bottom, Name

4119-4309 w/ 2JSPF

25. Was Directional Survey Made

No

26. Electric and Other Logs Run

Magnamotion

27. Was Well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24 #	450'	11"	250 Sx. Cmc	
4 1/2"	9.5 #	4360'	7 7/8"	800 Sx.	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	4306	

31. Perforation Record (Interval, size and number)

4119-20, 25-26, 49-59, 66-69, 81-91, 4200-01,
08-09, 14-16, 26-39, 47-48, 74-76, 83-88,
98-4309 w/ 2JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4119-4309	2000 gal acid
	mac 30.000 gal oil
	40.500 # Sand
	3.000 # B. Beads

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
4-29-66	FLOWING	PROD.
Date of Test	Hours Tested	Choke Size
5-5-66	24	16/64
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
600	1000	
Oil - Bbl.	Gas - MCF	Water - Bbl.
187	48	0
Oil - Bbl.	Gas - MCF	Water - Bbl.
Oil Gravity - API (Corr.)		
25.5		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Test Witnessed By

35. List of Attachments

None

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

04-9-KR-1-16

1-11-66

1-11-66

SIGNED

TITLE

Area Sup

DATE

5-11-66