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DISTRIBUTION	NEW MEXICO OIL CON	NSERVATION COMMISSION	Supersedes Old C-104 and C-11
ANTA FE	REQUEST FI	UR ALLUWABLE	miEffedive 1-1-65
ILE	AUTHORIZATION TO TRAN	AND MAY 13.3	3 05 FM 200
J.S.G.S.	AUTHORIZATION TO TRAN	SPORT OIL AND WATURAL	GAS
AND OFFICE			
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eason(s) for filing (Check proper box		Other (Please explain)	
ew Well	Change in Transporter of:		
ecompletion			
hange in Ownership	Casinghead Gas Condens	ate	
change of ownership give name			
d address of previous owner			
TRANSPORTATION OF WELL AND	LEASE Cha	weroo-San Andre	s R-3080
ESCRIPTION OF WELL AND	LEASE Well No. Pool Name	e, Including Formation	Kind of Lease
	, Z. C	EROD SAN ANDRE	State, Federal or Fee
BY RUTH BRADLEY	I CAAU	ERUO SAINT MORE	<u>5/ </u>
ocation		660	Fret
Unit Letter I ; 190	80 Feet From The DUTH_Line	and 660 Feet Fro	m The EAST
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Line of Section 24 , To	ownship 7-5 Range	33-E , NMPM, KOOS	SEVELT County
FSIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GAS	i	
lame of Authorized Transporter of Oi	I Condensate	Address (Give address to which app	proved copy of this form is to be sent)
The Part of Part	D (TAUAUC)	Box 3119. MIDO	AND
HE FERMIAN (OR		Address (Give address to which ap)	proved copy of this form is to be sent)
lame of Authorized Transporter of Co		·	
		The set of the second set of 3	When
f well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	
ive location of tanks.	N 24 7 33	140	
	ith that from any other lease or pool, g	vive commingling order number:	
this production is commingied w	ith that from any other fease of poor, e		
OMPLETION DATA	0	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v
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	Date Compl. Ready to Prod.		
Date Spudded 4-17-66	4.28-66	4360	4319
4-17-66	4-28-66 Name of Producing Formation	4360 Top Oil/Gas Pay	
4-17-66	4-28-66 Name of Producing Formation	4360 Top Oil/Gas Pay	43IG Tubing Depth
4-17-66 HAUEROO Perforations 4/19-20 25-26	4-28-66 Name of Producing Formation SAN AN DIES 49-59, 66-69, 81-91, 4200	4360 Top Oil/Gas Pay	Tubing Depth 39, Depth Casing Shoe
Pool HAUEROO Perforations 4/19-20 25-26	4-28-66 Name of Producing Formation SAN AN DIES , 49-59, 66-69, 81-91, 4200 , 4300 W1215PF	<u>4360</u> Top Oil/Gas Pay <u>415</u> <u>416</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u>	43IG Tubing Depth
4-17-66	4-28-66 Name of Producing Formation SAN AN DIES 49-59, 66-69, 81-91, 4200	<u>4360</u> Top Oil/Gas Pay <u>415</u> <u>416</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u>	431G       Tubing Depth       39, Depth Casing Shoe       4360
<u>4-17-66</u> HAUEROO Perforations 4119-20, 25-26 17-48, 74-76 83-88, 9	4-28-66 Name of Producing Formation SAN AN DIZES , 49-59, 66-69, 81-91, 4200 8-4309, W/2JSPF TUBING, CASING, AND	<u>4360</u> Top Oil/Gas Pay <u>415</u> <u>416</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u> <u>46</u>	Tubing Depth 39, Depth Casing Shoe
4-17-66 HAUEROO Perforations 4119-20 25-26	4-28-66 Name of Producing Formation SAN AN DIZES , 49-59, 66-69, 81-91, 4200 8-9309, W/2JSPF TUBING, CASING, AND CASING & TUBING SIZE	4360 Top Oil/Gas Pay 4119 -01, 08-09, 14-16, 26-3 CEMENTING RECORD DEPTH SET	431G       Tubing Depth       39, Depth Casing Shoe       4360
4-17-66 HAUEROO Perforations 4119-20, 25-26, 27-48, 74-76 83-88, 9 HOLE SIZE	4-28-66 Name of Producing Formation SAN AN DIZES , 49-59, 66-69, 81-91, 4200 8-4309, W/2JSPF TUBING, CASING, AND	4360 Top Oil/Gas Pay 4116 2-01, 08-09, 14-16, 26-3 CEMENTING RECORD DEPTH SET 450'	43/G       Tubing Depth       39, Depth Casing Shoe       4360       SACKS CEMENT       250
<u>4-17-66</u> HAUEROO Perforations 4119-20, 25-26 17-48, 74-76 83-88, 9	4-28-66 Name of Producing Formation SAN AN DIZES , 49-59, 66-69, 81-91, 4200 8-9309, W/2JSPF TUBING, CASING, AND CASING & TUBING SIZE	4360 Top Oil/Gas Pay 4116 2-01, 08-09, 14-16, 26-3 CEMENTING RECORD DEPTH SET 450' 4360'	431G       Tubing Depth       39, Depth Casing Shoe       4360
4-17-66 HAUEROO Perforations 4/19-20, 25-26, 47-48, 74-76 83-88, 9 HOLE SIZE	4-28-66 Name of Producing Formation SAN AN DIZES , 49-59, 66-69, 81-91, 4200 8-9309, W/2JSPF TUBING, CASING, AND CASING & TUBING SIZE	4360 Top Oil/Gas Pay 4116 0-01, 08-09, 14-16, 26-3 CEMENTING RECORD DEPTH SET 450'	43/G       Tubing Depth       39, Depth Casing Shoe       4360       SACKS CEMENT       250
4-17-66 HAUEROO Derforations 4119-20, 25-26 17-48, 74-76 83-88, 9 HOLE SIZE 11° 7 78 "	4-28-66 Name of Producing Formation SAN AN DIZES , 49-59, 66-69, 81-91, 4200 8-9309, W/2JSPF TUBING, CASING, AND CASING & TUBING SIZE 85/8 4 1/2" 2 3/8"	4360 Top Oil/Gas Pay <u>4     G</u> <b>0-01, 08-09, 14-16, 26-3</b> CEMENTING RECORD DEPTH SET <u>450'</u> <u>4360'</u> <u>4306'</u>	43/G       Tubing Depth       39, Depth Casing Shoe       4360       SACKS CEMENT       250       8000
4-17-66 HAUEROO Derforations 4119-20, 25-26 17-48, 74-76 83-88, 9 HOLE SIZE 11° 7 78 "	4-28-66 Name of Producing Formation SAN AN DIEES , 49-59, 66-69, 81-91, 4200 8-4309, W/2JSPF TUBING, CASING, AND CASING & TUBING SIZE 8-5/8 4 1/2" Z 3/8" EOP ALLOWABLE (Test must be all	4360 Top Oil/Gas Pay <u>4116</u> <b>5-01, 08-09, 14-16, 26-3</b> CEMENTING RECORD DEPTH SET <u>450'</u> <u>4360'</u> <u>4306'</u> <u>4306'</u>	43/G       Tubing Depth       39, Depth Casing Shoe       4360       SACKS CEMENT       250       8000
<u>4-17-66</u> HAUEROO Perforations 4119-20, 25-26, A7-46, 74-76 \$3-88, G HOLE SIZE 11° 7 78 "	4-28-66 Name of Producing Formation SAN AN DIEES , 49-59, 66-69, 81-91, 4200 8-4309, W/2JSPF TUBING, CASING, AND CASING & TUBING SIZE 8-5/8 4 1/2" Z 3/8" EOP ALLOWABLE (Test must be all	4360 Top Oil/Gas Pay <u>A     G</u> <b>D-OI, 08-09, 14-16, 26-3</b> CEMENTING RECORD DEPTH SET <u>450'</u> <u>4360'</u> <u>4306'</u> <u>4306'</u> <u>4306'</u> <u>4306'</u> <u>4306'</u> <u>4306'</u> <u>4306'</u>	431G         Tubing Depth         39, Depth Casing Shoe         4360         SACKS CEMENT         250         800         oil and must be Equal to or exceed top allow
<u>4-17-66</u> HAUEROO Perforations 41/9-20, 25-26, A7-48, 74-76 83-88, 9 HOLE SIZE 11° 7 7/8 " TEST DATA AND REQUEST DU. WELL	4-28-66 Name of Producing Formation SAN AN DIEES , 49-59, 66-69, 81-91, 4200 8-4309, W/2JSPF TUBING, CASING, AND CASING & TUBING SIZE 8-5/8 4 1/2" Z 3/8" EOP ALLOWABLE (Test must be all	4360 Top Oil/Gas Pay <u>4116</u> <b>5-01, 08-09, 14-16, 26-3</b> CEMENTING RECORD DEPTH SET <u>450'</u> <u>4360'</u> <u>4306'</u> <u>4306'</u>	431G         Tubing Depth         39, Depth Casing Shoe         4360         SACKS CEMENT         250         800         oil and must be Equal to or exceed top allow
4-17-66 Pool HAUEROO Perforations 4/19-20, 25-26 17-48, 74-76 83-88, 9 HOLE SIZE 11° 7'78" DEST DATA AND REQUEST DIL WELL Date First New Oil Bun To Tanks	4-28-66 Name of Producing Formation SAN AN DIZES , 49-59, 66-69, 81-91, 4200 8-4309, W/2JSPF TUBING, CASING, AND CASING & TUBING SIZE 85/8 4 1/2." Z 3/8" FOR ALLOWABLE (Test must be af able for this den Date of Test	4360 Top Oil/Gas Pay 4 1 1 G -OI, 08-09, 14-16, 26-3 CEMENTING RECORD DEPTH SET 4360 4360 4360 (for recovery of total volume of load pth or be for full 24 hours) Producing Method (Flow, pump, gas FLOIDLANCT	431G         Tubing Depth         39, Depth Casing Shoe         4360         SACKS CEMENT         250         000         oil and must be Equal to or exceed top allow         is lift, etc.)
<u>4-17-66</u> Perforations <u>4</u> 119-20, 25-26, <u>17-48</u> , 74-76 <u>83-88</u> , <u>9</u> HOLE SIZE <u>11°</u> <u>7 78</u> " TEST DATA AND REQUEST DIL WELL Date First New Oil Bun To Tanks <u>4-29-66</u>	4-28-66 Name of Producing Formation SAN AN DIZES , 49-59, 66-69, 81-91, 4200 8-4309, W/2JSPF TUBING, CASING, AND CASING & TUBING SIZE 85/8 4 1/2" Z 3/8" FOR ALLOWABLE (Test must be af able for this dep Date of Test 5-5-66	4360 Top Oil/Gas Pay <u>A     G</u> <b>D-OI, 08-09, 14-16, 26-3</b> CEMENTING RECORD DEPTH SET <u>450'</u> <u>4360'</u> <u>4306'</u> <u>4306'</u> <u>4306'</u> <u>4306'</u> <u>4306'</u> <u>4306'</u> <u>4306'</u>	431G         Tubing Depth         39, Depth Casing Shoe         4360         SACKS CEMENT         250         01 and must be Equal to or exceed top allor         is lift, etc.)         Choke Size
<u>4-17-66</u> Pool HAUEROO Perforations 4/19-20, 25-26 17-48, 74-76 83-88, 9 HOLE SIZE 11 7 78 " TEST DATA AND REQUEST DIL WELL Date First New Oil Bun To Tanks <u>4-29-66</u> Length of Test	4-28-66 Name of Producing Formation SAN AN DIZES , 49-59, 66-69, 81-91, 4200 8-4309, W/2JSPF TUBING, CASING, AND CASING & TUBING SIZE 85/8 4 1/2" Z 3/8" FOR ALLOWABLE (Test must be af able for this dep Date of Test 5-5-66 Tubing Pressure	4360 Top Oil/Gas Pay 4 1 1 G -OI, 08-09, 14-16, 26-3 CEMENTING RECORD DEPTH SET 450' 4360' 4306' Cerrecovery of total volume of load pth or be for full 24 hours) Producing Method (Flow, pump, gas FLOWING Casing Pressure	431G         Tubing Depth         39, Depth Casing Shoe         4360         SACKS CEMENT         250         01 and must be Equal to or exceed top allow         is lift, etc.)         Choke Size
<u>4-17-66</u> Perforations <u>4</u> 119-20, 25-26, <u>17-48, 74-76 83-88, 9</u> HOLE SIZE <u>11°</u> <u>7 78″</u> TEST DATA AND REQUEST DIL WELL Date First New Oil Bun To Tanks <u>4-29-66</u> Length of Test <u>24 Hrs</u>	4-28-66 Name of Producing Formation SAN AN D2 E S , 49-59, 66-69, 81-91, 4200 8-4309, W/2JSPF TUBING, CASING, AND CASING & TUBING SIZE 8-5/8 4-1/2." Z 3/8." FOR ALLOWABLE (Test must be af able for this den Date of Test 5-5-66 Tubing Pressure 600	4360 Top Oil/Gas Pay 4119 -01, 08-09, 14-16, 26-3 CEMENTING RECORD DEPTH SET 450' 4306' 4306' Center recovery of total volume of load pth or be for full 24 hours) Producing Method (Flow, pump, gas FLOWING Casing Pressure 1000	431G         Tubing Depth         39, Depth Casing Shoe         4360         SACKS CEMENT         250         000         oil and must be Equal to or exceed top allow         is lift, etc.)         Choke Size         16/64
<u>4-17-66</u> Perforations <u>4</u> 1/ <u>9-20</u> , 25-26 <u>17-46</u> , 74-76 <u>83-88</u> , <u>9</u> HOLE SIZE <u>11'</u> <u>7'8"</u> TEST DATA AND REQUEST DIL WELL Date First New Oil Bun To Tanks <u>4-29-66</u> Length of Test <u>24 Hrs</u> Actual Prod. During Test	4-28-66         Name of Producing Formation         SAN AN D2 E S         , 49-59, 66-69, 81-91, 4200         8-309, W/2JSPF         TUBING, CASING, AND         CASING & TUBING SIZE         8-5/8         4 1/2."         Z 3/8"         FOR ALLOWABLE         Date of Test         5-5-66         Tubing Pressure         600         Cil-Bbls.	4360 Top Oil/Gas Pay 411 G -OI, 08-09, 14-16, 26-3 CEMENTING RECORD DEPTH SET 450' 4306' 4306' Center recovery of total volume of load pth or be for full 24 hours) Producing Method (Flow, pump, gas FLOWING Casing Pressure 1000 Water - Bbls.	431G         Tubing Depth         39, Depth Casing Shoe         4360         SACKS CEMENT         250         000         oil and must be Equal to or exceed top allow         is lift, etc.)         Choke Size         16/64
<u>4-17-66</u> Pool HAUE ROO Perforations 4119-20, 25-26 17-48, 74-76 83-88, 9 HOLE SIZE 11 7 78" TEST DATA AND REQUEST DIL WELL Date First New Oil Bun To Tanks <u>4-29-66</u> Length of Test 24 Hrs	4-28-66 Name of Producing Formation SAN AN D2 E S , 49-59, 66-69, 81-91, 4200 8-4309, W/2JSPF TUBING, CASING, AND CASING & TUBING SIZE 8-5/8 4-1/2." Z 3/8." FOR ALLOWABLE (Test must be af able for this den Date of Test 5-5-66 Tubing Pressure 600	4360 Top Oil/Gas Pay 4119 -01, 08-09, 14-16, 26-3 CEMENTING RECORD DEPTH SET 450' 4306' 4306' Center recovery of total volume of load pth or be for full 24 hours) Producing Method (Flow, pump, gas FLOWING Casing Pressure 1000	431G         Tubing Depth         39, Depth Casing Shoe         4360         SACKS CEMENT         250         000         oil and must be Equal to or exceed top allow         is lift, etc.)         Choke Size         16/64
<u>4-17-66</u> Pool HAUEROO Perforations 41/9-20, 25-26, 17-48, 74-76 83-88, 9 HOLE SIZE 11 7 7/8 " EST DATA AND REQUEST DIL WELL Date First New Oil Bun To Tanks <u>4-29-66</u> _ength of Test <u>24 Hrs</u> Actual Prod. During Test	4-28-66         Name of Producing Formation         SAN AN D2 E S         , 49-59, 66-69, 81-91, 4200         8-309, W/2JSPF         TUBING, CASING, AND         CASING & TUBING SIZE         8-5/8         4 1/2."         Z 3/8"         FOR ALLOWABLE         Date of Test         5-5-66         Tubing Pressure         600         Cil-Bbls.	4360 Top Oil/Gas Pay 411 G -OI, 08-09, 14-16, 26-3 CEMENTING RECORD DEPTH SET 450' 4306' 4306' Center recovery of total volume of load pth or be for full 24 hours) Producing Method (Flow, pump, gas FLOWING Casing Pressure 1000 Water - Bbls.	431G         Tubing Depth         39, Depth Casing Shoe         4360         SACKS CEMENT         250         000         oil and must be Equal to or exceed top allo         is lift, etc.)         Choke Size         16/64
<u>4-17-66</u> HAUEROO Perforations 4119-20, 25-26 17-48, 74-76, 83-88, 9 HOLE SIZE 11 7 78" EST DATA AND REQUEST DIL WELL Date First New Oil Bun To Tanks <u>4-29-66</u> Length of Test <u>24 Hrs</u> Actual Prod. During Test 187	4-28-66         Name of Producing Formation         SAN AN D2 E S         , 49-59, 66-69, 81-91, 4200         8-309, W/2JSPF         TUBING, CASING, AND         CASING & TUBING SIZE         85/8         4 1/2."         Z 3/8"         FOR ALLOWABLE         Date of Test         5-5-66         Tubing Pressure         600         Cil-Bbls.	A360 Top Oil/Gas Pay A 1 1 G D-OI, 08-09, 14-16, 26-3 CEMENTING RECORD DEPTH SET 4360 4360 4360 Get recovery of total volume of load pth or be for full 24 hours) Producing Method (Flow, pump, gas FLOW ING Casing Pressure 1000 Water - Bbls.	43/G         Tubing Depth         39, Depth Casing Shoe         4360         SACKS CEMENT         250         800         oil and must be Equal to or exceed top allor         is lift, etc.)         Choke Size         16/64         Gas-MCF       Gas-MCF         48       Cm zuing
$\frac{4-17-66}{1400}$ Perforations 4119-20, 25-26 17-46, 74-76, 83-88, 9 HOLE SIZE 11° 7 78" EST DATA AND REQUEST DIL WELL Date First New Oil Run To Tanks 4-29-66 _ength of Test 24 Hrs Actual Prod. During Test 187 GAS WELL	4-28-66         Name of Producing Formation         SAN AN D2 E S         , 49-59, 66-69, 81-91, 4200         8-309, W/2JSPF         TUBING, CASING, AND         CASING & TUBING SIZE         85/8         4 1/2."         Z 3/8"         FOR ALLOWABLE         Date of Test         5-5-66         Tubing Pressure         600         Cil-Bbls.	4360 Top Oil/Gas Pay 411 G -OI, 08-09, 14-16, 26-3 CEMENTING RECORD DEPTH SET 450' 4306' 4306' Center recovery of total volume of load pth or be for full 24 hours) Producing Method (Flow, pump, gas FLOWING Casing Pressure 1000 Water - Bbls.	431G         Tubing Depth         39, Depth Casing Shoe         4360         SACKS CEMENT         250         000         oil and must be Equal to or exceed top allow         is lift, etc.)         Choke Size         16/64
$\frac{4-17-66}{1400}$ Perforations 4119-20, 25-26 17-46, 74-76, 83-88, 9 HOLE SIZE 11. T. T. T. T. T. T. T. T. T. T	4-28-66 Name of Producing Formation SAN AN DIZES , 49-59, 66-69, 81-91, 4200 8-4309, W/2JSPF TUBING, CASING, AND CASING & TUBING SIZE 85/8 4 1/2." Z 3/8" FOR ALLOWABLE (Test must be af able for this def Date of Test 5-5-66 Tubing Pressure 600 Cill-Bbls. 187	A360 Top Oil/Gas Pay A 1 1 G D-OI, 08-09, 14-16, 26-3 CEMENTING RECORD DEPTH SET 4360 4360 4360 Get recovery of total volume of load pth or be for full 24 hours) Producing Method (Flow, pump, gas FLOW ING Casing Pressure 1000 Water - Bbls.	43/G         Tubing Depth         39, Depth Casing Shoe         4360         SACKS CEMENT         250         800         oil and must be Equal to or exceed top allow         is lift, etc.)         Choke Size         16/64         Gas-MCF       Gas-MCF         48       Cp. zvi.s
<u>4-17-66</u> Proof Perforations 4119-20, 25-26 17-46, 74-76 83-88, 9 HOLE SIZE 11° 7 78" EST DATA AND REQUEST DIL WELL Date First New Oil Run To Tanks <u>4-29-66</u> _ength of Test <u>24 Hrs</u> Actual Prod. During Test 187 GAS WELL Actual Prod. Test-MCF/D	4-28-66 Name of Producing Formation SAN AN DIZES , 49-59, 66-69, 81-91, 4200 8-4309, W/2JSPF TUBING, CASING, AND CASING & TUBING SIZE 85/8 4 1/2" Z 3/8" FOR ALLOWABLE (Test must be af able for this dep Date of Test 5-5-66 Tubing Pressure 600 Cill-Bbls. 187	A360 Top Oil/Gas Pay A 1 1 G D-OI, 08-09, 14-16, 26-3 CEMENTING RECORD DEPTH SET 4360 4360 4360 Get recovery of total volume of load pth or be for full 24 hours) Producing Method (Flow, pump, gas FLOW ING Casing Pressure 1000 Water - Bbls.	43/G         Tubing Depth         39, Depth Casing Shoe         4360         SACKS CEMENT         250         800         oil and must be Equal to or exceed top allow         is lift, etc.)         Choke Size         16/64         Gas-MCF       Gas-MCF         48       Cp. zvi.s
<u>4-17-66</u> Proof Perforations 4119-20, 25-26 17-46, 74-76 83-88, 9 HOLE SIZE 11° 7 78" EST DATA AND REQUEST DIL WELL Date First New Oil Run To Tanks <u>4-29-66</u> _ength of Test <u>24 Hrs</u> Actual Prod. During Test 187 GAS WELL Actual Prod. Test-MCF/D	4-28-66 Name of Producing Formation SAN AN DIZES , 49-59, 66-69, 81-91, 4200 8-4309, W/2JSPF TUBING, CASING, AND CASING & TUBING SIZE 85/8 4 1/2." Z 3/8" FOR ALLOWABLE (Test must be af able for this def Date of Test 5-5-66 Tubing Pressure 600 Cill-Bbls. 187	A 360 Top Oil/Gas Pay A 1 1 G D-OI, 08-09, 14-16, 26-3 CEMENTING RECORD DEPTH SET 4360 4360 Get recovery of total volume of load pth or be for full 24 hours) Producing Method (Flow, pump, ga FLOWING Casing Pressure 1000 Water - Bbls. D Bbls. Condensate/MMCF	431G         Tubing Depth         39, Depth Casing Shoe         4360         SACKS CEMENT         250         000         oil and must be Equal to or exceed top allow         is lift, etc.)         Choke Size         16/64         Gas-MCF       Gas - SCF         48       Con 25%         Gravity of Condensate
4-17-66 Pool HAUEROO Perforations 4/19-20, 25-26 17-48, 74-76 83-88, 9 HOLE SIZE 11 7 78" EST DATA AND REQUEST DIL WELL Date First New Oil Bun To Tanks 4-29-66 Length of Test 24 Hrs Actual Prod. During Test 187 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	4-28-66         Name of Producing Formation         SAN AN D2 E S         , 49-59, 66-69, 81-91, 4200         8-309, W/2JSPF         TUBING, CASING, AND         CASING & TUBING SIZE         8-5/8         4 1/2."         Z 3/8."         FOR ALLOWABLE         Date of Test         5-5-66         Tubing Pressure         600         Cil-Bbls.         Length of Test         Tubing Pressure	4360         Top Oil/Gas Pay         411 G         >-01, 08-09, 14-16, 26-3         CEMENTING RECORD         DEPTH SET         4300'         4360'         4306'         4306'         Casing Pressure         1000         Water - Bbls.         Bbls. Condensate/MMCF         Casing Pressure	431G         Tubing Depth         39, Depth Casing Shoe         4360         SACKS CEMENT         250         000         oil and must be Equal to or exceed top allow         is lift, etc.)         Choke Size         16/64         Gas-MCF       Gravity of Condensate         Choke Size         Choke Size
4-17-66 Pool HAUEROO Perforations 4/19-20, 25-26 17-48, 74-76 83-88, 9 HOLE SIZE 11 7 78" EST DATA AND REQUEST DIL WELL Date First New Oil Bun To Tanks 4-29-66 Length of Test 24 Hrs Actual Prod. During Test 187 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	4-28-66         Name of Producing Formation         SAN AN D2 E S         , 49-59, 66-69, 81-91, 4200         8-309, W/2JSPF         TUBING, CASING, AND         CASING & TUBING SIZE         8-5/8         4 1/2."         Z 3/8."         FOR ALLOWABLE         Date of Test         5-5-66         Tubing Pressure         600         Cil-Bbls.         Length of Test         Tubing Pressure	4360         Top Oil/Gas Pay         411 G         >-01, 08-09, 14-16, 26-3         CEMENTING RECORD         DEPTH SET         4300'         4360'         4306'         4306'         Casing Pressure         1000         Water - Bbls.         Bbls. Condensate/MMCF         Casing Pressure	431G         Tubing Depth         39, Depth Casing Shoe         4360         SACKS CEMENT         250         000         oil and must be Equal to or exceed top allow         is lift, etc.)         Choke Size         16/64         Gas-MCF       Gas - SCF         48       Con 25%         Gravity of Condensate
A-17-66 Perforations A119-20, 25-26, A7-48, 74-76, 83-88, 9 HOLE SIZE 11 7 78" TEST DATA AND REQUEST DIL WELL Date First New Oil Bun To Tanks A-29-66 Length of Test 24 Hrs Actual Prod. During Test 187 GAS WELL Actual Piod. Test-MCF/D Testing Method (pitot, back pr.)	4-28-66         Name of Producing Formation         SAN AN D2 E S         , 49-59, 66-69, 81-91, 4200         8-309, W/2JSPF         TUBING, CASING, AND         CASING & TUBING SIZE         8-5/8         4 1/2."         Z 3/8."         FOR ALLOWABLE         Date of Test         5-5-66         Tubing Pressure         600         Cil-Bbls.         Length of Test         Tubing Pressure	4360 Top Oil/Gas Pay 411 G -OI, 08-09, 14-16, 26-3 CEMENTING RECORD DEPTH SET 450' 4360' 4360' 4306' Cessing Pressure 1000 Water - Bbls. DEPTH SET Casing Pressure 01L CONSEF OIL CONSEF	431G         Tubing Depth         39, Depth Casing Shoe         4360         SACKS CEMENT         250         000         oil and must be Equal to or exceed top allow         is lift, etc.)         Choke Size         16/64         Gas-MCF       Gravity of Condensate         Choke Size         Choke Size         RVATION COMMISSION
A-17-66 Perforations 4/19-20, 25-26, 27-48, 74-76, 83-88, 9 HOLE SIZE 11° 778″ TEST DATA AND REQUEST DIL WEIL Date First New Oil Bun To Tanks 4-29-66 Length of Test 24 Hrs Actual Prod. During Test 187 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA	4-28-66         Name of Producing Formation         SAN AN D2 E S         , 49-59, 66-69, 81-91, 4200         8-309, W/2JSPF         TUBING, CASING, AND         CASING & TUBING SIZE         85/8         4 1/2."         Z 3/8"         FOR ALLOWABLE         Date of Test         5-5-66         Tubing Pressure         600         Cill-Bbls.         187         Length of Test         Tubing Pressure         NCE         d regulations of the Oil Conservation	4360         Top Oil/Gas Pay         4119         0-01, 08-09, 14-16, 26-3         CEMENTING RECORD         DEPTH SET         4300         4300         4300         4300         4300         4300         4300         4300         4300         4300         4300         4300         4300         4300         4300         4300         4300         4300         4300         4300         4300         4300         4300         4300         4300         4300         4300         4300         Producing Method (Flow, pump, gas         FLOWINGT         Casing Pressure         OIL         OIL CONSEF         APPROVED	431G         Tubing Depth         39, Depth Casing Shoe         4360         SACKS CEMENT         250         000         oil and must be Equal to or exceed top allow         is lift, etc.)         Choke Size         16/64         Gas-MCF       Gravity of Condensate         Choke Size         Choke Size
A-17-66 Paol HAUEROO Derforations 4/19-20, 25-26 A7-46, 74-76 83-88, 9 HOLE SIZE 11° 778" TEST DATA AND REQUEST DIL WELL Date First New Oil Bun To Tanks 4-29-66 Length of Test 24 Hrs Actual Prod. During Teat 187 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA (hereby certify that the rules an	4-28-66 Name of Producing Formation SAN AN DIZES , 49-59, 66-69, 81-91, 4200 g. 4309, W/2JSPF TUBING, CASING, AND CASING & TUBING SIZE 85/8 4 1/2" Z 3/8" FOR ALLOWABLE (Test must be af able for this def Date of Test 5-5-66 Tubing Pressure 600 Cill-Bbls. 187 Length of Test Tubing Pressure NCE ad regulations of the Oil Conservation d with and that the information given	4360         Top Oil/Gas Pay         4119         0-01, 08-09, 14-16, 26-3         CEMENTING RECORD         DEPTH SET         4300'         4300'         4300'         4300'         4300'         4300'         4300'         4300'         4300'         4300'         4300'         4300'         4300'         4300'         4300'         4300'         4300'         4300'         4300'         4300'         4300'         4300'         4300'         4300'         4300'         4300'         4300'         4300'         Yet         Producing Method (Flow, pump, gas         FLOWING         Casing Pressure         OIL CONSEF         APPROVED	431G         Tubing Depth         39, Depth Casing Shoe         4360         SACKS CEMENT         250         000         oil and must be Equal to or exceed top allow         is lift, etc.)         Choke Size         16/64         Gas-MCF       Gravity of Condensate         Choke Size         Choke Size         RVATION COMMISSION
A-17-66 Paool Perforations 41/9-20, 25-26 A7-46, 74-76 83-88, 9 HOLE SIZE 11° 778" TEST DATA AND REQUEST DIL WELL Date First New Oil Bun To Tanks 4-29-66 Length of Test 24 Hrs Actual Prod. During Teat 187 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA ( hereby certify that the rules an	4-28-66 Name of Producing Formation SAN AN DIZES , 49-59, 66-69, 81-91, 4200 g. 4309, W/2JSPF TUBING, CASING, AND CASING & TUBING SIZE 85/8 4 1/2" Z 3/8" FOR ALLOWABLE (Test must be af able for this def Date of Test 5-5-66 Tubing Pressure 600 Cill-Bbls. 187 Length of Test Tubing Pressure NCE ad regulations of the Oil Conservation d with and that the information given	4360         Top Oil/Gas Pay         4119         0-01, 08-09, 14-16, 26-3         CEMENTING RECORD         DEPTH SET         4300         4300         4300         4300         4300         4300         4300         4300         4300         4300         4300         4300         4300         4300         4300         4300         4300         4300         4300         4300         4300         4300         4300         4300         4300         4300         4300         4300         Producing Method (Flow, pump, gas         FLOWINGT         Casing Pressure         OIL         OIL CONSEF         APPROVED	431G         Tubing Depth         39, Depth Casing Shoe         4360         SACKS CEMENT         250         000         oil and must be Equal to or exceed top allow         is lift, etc.)         Choke Size         16/64         Gas-MCF       Gravity of Condensate         Choke Size         Choke Size         RVATION COMMISSION
A-17-66 Paool Perforations 41/9-20, 25-26 A7-46, 74-76 83-88, 9 HOLE SIZE 11° 778" TEST DATA AND REQUEST DIL WELL Date First New Oil Bun To Tanks 4-29-66 Length of Test 24 Hrs Actual Prod. During Teat 187 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA ( hereby certify that the rules an	4-28-66         Name of Producing Formation         SAN AN D2 E S         , 49-59, 66-69, 81-91, 4200         8-309, W/2JSPF         TUBING, CASING, AND         CASING & TUBING SIZE         85/8         4 1/2."         Z 3/8"         FOR ALLOWABLE         Date of Test         5-5-66         Tubing Pressure         600         Cill-Bbls.         187         Length of Test         Tubing Pressure         NCE         d regulations of the Oil Conservation	4360         Top Oil/Gas Pay         411 G         0-01, 08-09, 14-16, 26-3         CEMENTING RECORD         DEPTH SET         4300'         4306'         4306'         4306'         1000'         Producing Method (Flow, pump, gas         FLOWING         Casing Pressure         10000         Water - Bbls.         0         Bbls. Condensate/MMCF         Casing Pressure         01L CONSEF         APPROVED         By	431G         Tubing Depth         39, Depth Casing Shoe         4360         SACKS CEMENT         250         000         oil and must be Equal to or exceed top allow         is lift, etc.)         Choke Size         16/64         Gas-MCF       Gravity of Condensate         Choke Size         Choke Size         RVATION COMMISSION
A-17-66 Perforations 4/19-20, 25-26 A7-48, 74-76 83-88, 9 HOLE SIZE 11° 778" TEST DATA AND REQUEST DIL WELL Date First New Oil Run To Tanks 4-29-66 Length of Test 24 Hrs Actual Prod. During Teat 187 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA I hereby certify that the rules an	4-28-66 Name of Producing Formation SAN AN DIZES , 49-59, 66-69, 81-91, 4200 g. 4309, W/2JSPF TUBING, CASING, AND CASING & TUBING SIZE 85/8 4 1/2" Z 3/8" FOR ALLOWABLE (Test must be af able for this def Date of Test 5-5-66 Tubing Pressure 600 Cill-Bbls. 187 Length of Test Tubing Pressure NCE ad regulations of the Oil Conservation d with and that the information given	4360         Top Oil/Gas Pay         411 G         CEMENTING RECORD         DEPTH SET         4360         4360         4360         4360         4360         4360         4360         4360         4360         4360         4360         4360         4360         4360         4360         4360         4360         4360         4360         4360         4360         4360         4360         4360         4360         4360         4360         4360         4360         4360         4360         4360         4360         4360         60         Broducing Method (Flow, pump, gas         Inter-Bbls.         0         Deproved         0         0         Deproved         0         0         Deproved         Bv <td>431G         Tubing Depth         39, Depth Casing Shoe         4360         SACKS CEMENT         250         800         oil and must be equal to or exceed top allor         is lift, etc.)         Choke Size         16/64         Gas-MCF         48         Croxity of Condensate         Choke Size         RVATION COMMISSION         . 19</td>	431G         Tubing Depth         39, Depth Casing Shoe         4360         SACKS CEMENT         250         800         oil and must be equal to or exceed top allor         is lift, etc.)         Choke Size         16/64         Gas-MCF         48         Croxity of Condensate         Choke Size         RVATION COMMISSION         . 19
A-17-66 Perforations 4/19-20, 25-26, A7-48, 74-76 83-88, 9 HOLE SIZE 11° 7 78″ TEST DATA AND REQUEST DIL WEIL Date First New Oil Bun To Tanks 4-29-66 Length of Test 24 Hrs Actual Prod. During Test 187 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA I hereby certify that the rules an Commission have been complied above is true and complete to	4-28-66 Name of Producing Formation SAN AN DIZES , 49-59, 66-69, 81-91, 4200 g. 4309, W/2JSPF TUBING, CASING, AND CASING & TUBING SIZE 85/8 4 1/2" Z 3/8" FOR ALLOWABLE (Test must be af able for this def Date of Test 5-5-66 Tubing Pressure 600 Cill-Bbls. 187 Length of Test Tubing Pressure NCE ad regulations of the Oil Conservation d with and that the information given	4360         Top Oil/Gas Pay         411 G         CEMENTING RECORD         DEPTH SET         4360         4360         4360         4360         4360         4360         4360         4360         4360         4360         4360         4360         4360         4360         4360         4360         4360         4360         4360         4360         4360         4360         4360         4360         4360         4360         4360         4360         4360         4360         4360         4360         4360         4360         60         Broducing Method (Flow, pump, gas         Inter-Bbls.         0         Deproved         0         0         Deproved         0         0         Deproved         Bv <td>431G         Tubing Depth         39, Depth Casing Shoe         4360         SACKS CEMENT         250         800         oil and must be equal to or exceed top allor         is lift, etc.)         Choke Size         16/64         Gas-MCF         48         Croxity of Condensate         Choke Size         RVATION COMMISSION         . 19</td>	431G         Tubing Depth         39, Depth Casing Shoe         4360         SACKS CEMENT         250         800         oil and must be equal to or exceed top allor         is lift, etc.)         Choke Size         16/64         Gas-MCF         48         Croxity of Condensate         Choke Size         RVATION COMMISSION         . 19
A-17-66 Partorations 4119-20, 25-26, A7-48, 74-76 83-88, 9 HOLE SIZE 11° 778″ TEST DATA AND REQUEST DIL WEIL Date First New Oil Bun To Tanks A-29-66 Length of Test 24 Hrs Actual Prod. During Test 187 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA thereby certify that the rules an Commission have been complied above is true and complete to H 3- MARCE-14	4-28-66 Name of Producing Formation SAN AN DIZES , 49-59, 66-69, 81-91, 4200 g. 4309, W/2JSPF TUBING, CASING, AND CASING & TUBING SIZE 85/8 4 1/2" Z 3/8" FOR ALLOWABLE (Test must be af able for this def Date of Test 5-5-66 Tubing Pressure 600 Cill-Bbls. 187 Length of Test Tubing Pressure NCE ad regulations of the Oil Conservation d with and that the information given	4360         Top Oil/Gas Pay         4119         0-01, 08-09, 14-16, 26-3         CEMENTING RECORD         DEPTH SET         4300'         4300'         4300'         4300'         4300'         4300'         4300'         4300'         4300'         4300'         4300'         4300'         4300'         4300'         4300'         4300'         4300'         4300'         4300'         4300'         4300'         4300'         4300'         4300'         4300'         4300'         4300'         Casing Pressure         IOOO         Water - Bbls.         OIL CONSEF         APPROVED         BY         TITLE         This form is to be filed	43/G         Tubing Depth         39, Depth Casing Shoe         4360         SACKS CEMENT         250         800         oil and must be equal to or exceed top allor         oil and must be equal to or exceed top allor         stift, etc.)         Choke Size         16/64         Gas-MCF         Choke Size         Choke Size         Choke Size         Choke Size         RVATION COMMISSION
A-17-66 Perforations 41/9-20, 25-26, A7-46, 74-76 83-88, G HOLE SIZE 11° 7 78 " TEST DATA AND REQUEST DIL WELL Date First New Oil Run To Tanks <u>4-29-66</u> Length of Test <u>24 Hrs</u> Actual Prod. During Test 187 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA I hereby certify that the rules an Commission have been complied above is true and complete to A 3- MARCIC-10- 1-MAW - OB D	4-28-66 Name of Producing Formation SAN AN DIZES , 49-59, 66-69, 81-91, 4200 8-4309, W/2JSPF TUBING, CASING, AND CASING & TUBING SIZE 85/8 4 1/2" Z 3/8" FOR ALLOWABLE (Test must be af able for this def Date of Test 5-5-66 Tubing Pressure 600 Cill-Bbis. 187 Length of Test Tubing Pressure NNCE Ad regulations of the Oil Conservation d with and that the information given the best of my knowledge and belief.	4360         Top Oil/Gas Pay         411 G         CEMENTING RECORD         DEPTH SET         4360         4360         4360         4360         4360         4360         4360         4360         4360         4360         4360         4360         4360         4360         4360         4360         4360         4360         4360         4360         4360         4360         4360         4360         4360         4360         4360         4360         4360         10000         Producing Method (Flow, pump, gas         FLOWINGT         Casing Pressure         OIL CONSEF         APPROVED         By         ITLE         This form is to be filed         If this is a request for a         If this is a request for a	431G         Tubing Depth         39, Depth Casing Shoe         4360         SACKS CEMENT         250         000         oil and must be Equal to or exceed top allor         is lift, etc.)         Choke Size         16/64         Gas-MCF       Gravity of Condensate         Choke Size         Gravity of Condensate         Choke Size         RVATION COMMISSION
A-17-66 Perforations 4/19-20, 25-26, A7-48, 74-76 83-88, 9 HOLE SIZE 11° 7 78" TEST DATA AND REQUEST DIL WEIL Date First New Oil Bun To Tanks 4-29-66 Length of Test 24 Hrs Actual Prod. During Test 187 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA I hereby certify that the rules an Commission have been complete above is true and complete to H 3- MARCC-104 1-NUJUD 1-08 P	4-28-66 Name of Producing Formation SAN AN D2 E S 49-59, 66-69, 81-91, 4200 8-3009, W/2JSPF TUBING, CASING, AND CASING & TUBING SIZE 8-5/8 4-1/2." Z-3/8" FOR ALLOWABLE (Test must be af able for this den Date of Test 5-5-66 Tubing Pressure 600 011-Bbls. 187 Length of Test Tubing Pressure NCE ad regulations of the Oil Conservation d with and that the information given the best of my knowledge and belief.	4360         Top Oll/Gas Pay         411 G         COI, 08-09, 14-16, 26-3         DEPTH SET         4300'         4300'         4300'         4300'         4300'         4300'         4300'         4300'         4300'         4300'         4300'         4300'         4300'         4300'         4300'         Yallow         Producing Method (Flow, pump, gather of full 24 hours)         Producing Method (Flow, pump, gather of full 24 hours)         Producing Method (Flow, pump, gather of full 24 hours)         Producing Pressure         10000         Water - Bbls.         Bbls. Condensate/MMCF         Casing Pressure         01L CONSEF         APPROVED         By         1         This form is to be filled         If this is a request for a well, this form must be accounced to the well in a top th	431G         Tubing Depth         39, Depth Casing Shoe         4360         SACKS CEMENT         250         000         oil and must be Equal to or exceed top allor         is lift, etc.)         Choke Size         16/64         Gas-MCF       Gravity of Condensate         Choke Size         Gravity of Condensate         Choke Size         RVATION COMMISSION
A-17-66 Perforations 4/19-20, 25-26, A7-46, 74-76 83-88, 9 HOLE SIZE 11° 7 78″ TEST DATA AND REQUEST DIL WEIL Date First New Oil Bun To Tanks A-29-66 Length of Test 24 Hrs Actual Prod. During Test 187 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA I hereby certify that the rules an Commission have been complied above is true and complete to by 3- MARCE-104 1-Mars Actual Prod. Land (Si	4-28-66 Name of Producing Formation SAN AN DIZES , 49-59, 66-69, 81-91, 4200 8-4309, W/2JSPF TUBING, CASING, AND CASING & TUBING SIZE 85/8 4 1/2" Z 3/8" FOR ALLOWABLE (Test must be af able for this def Date of Test 5-5-66 Tubing Pressure 600 Cill-Bbis. 187 Length of Test Tubing Pressure NNCE Ad regulations of the Oil Conservation d with and that the information given the best of my knowledge and belief.	4360         Top Oll/Gas Pay         411 G         0-01, 08-09, 14-16, 26-3         CEMENTING RECORD         DEPTH SET         4300'         4306'         4306'         4306'         4306'         4306'         9000000000000000000000000000000000000	431G         Tubing Depth         39, Depth Casing Shoe         4360         SACKS CEMENT         250         000         011 and must be Equal to or exceed top allow         is lift, etc.)         Choke Size         16/64         Gas-MCF       God 25%         48       Cm 25%         Gravity of Condensate         Choke Size         Choke Size         RVATION COMMISSION
$\frac{4-17-66}{HAUEROO}$ Perforations $\frac{4}{1/9}$ , $20, 25-26, \frac{47-48}{20}$ , $74-76, 83-88, 9$ HOLE SIZE $\frac{11^{\circ}}{778''}$ TEST DATA AND REQUEST DIL WEIL Date First New Oil Bun To Tanks $\frac{4-29-66}{24 \text{ Hrs}}$ Actual Prod. During Test $\frac{24 \text{ Hrs}}{187}$ GAS WELL Actual Prod. During Test $\frac{187}{167}$ GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA I hereby certify that the rules an Commission have been complete above is true and complete to $\frac{3-1600}{1-680}$ (Si 3- Tom Bacury)	4-28-66 Name of Producing Formation SAN AN D2 E S 49-59, 66-69, 81-91, 4200 8-3009, W/2JSPF TUBING, CASING, AND CASING & TUBING SIZE 8-5/8 4-1/2." Z-3/8" FOR ALLOWABLE (Test must be af able for this den Date of Test 5-5-66 Tubing Pressure 600 011-Bbls. 187 Length of Test Tubing Pressure NCE ad regulations of the Oil Conservation d with and that the information given the best of my knowledge and belief.	4360         Top Oil/Gas Pay         411 G         >-01, 08-09, 14-16, 26-3         CEMENTING RECORD         DEPTH SET         4300'         4360'         4306'         4306'         4306'         4306'         4306'         4306'         Gaing Pressure         10000         Water - Bbls.         Bbls. Condensate/MMCF         Casing Pressure         01L CONSEF         APPROVED         By         11 sections of this form sectors of this form able on new and recompleted	431G         Tubing Depth         39, Depth Casing Shoe         4360         SACKS CEMENT         250         000         oil and must be Equal to or exceed top allor         s lift, etc.)         Choke Size         IG/64         Gas-MCF       God 25%         48       Cm 25%         Gravity of Condensate       Choke Size         Choke Size         RVATION COMMISSION         , 19         in compliance with RULE 1104.         (ifowable for a newly drilled or deependent in compliance with RULE 111.         n must be filled out completely for allor dwells.
$\frac{4-17-66}{HAUEROO}$ Perforations 4119-20, 25-26, 27-48, 74-76 83-88, 9 HOLE SIZE 11' 7'78" TEST DATA AND REQUEST DIL WELL Date First New Oil Bun To Tanks $\frac{4-29-66}{Length of Test}$ Length of Test $\frac{24}{Hrs}$ Actual Prod. During Test 187 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA I hereby certify that the rules an Commission have been complied above is true and complete to H = 3 - MAUGO Land a - Tom Maum 1 - SUS P	4-28-66 Name of Producing Formation SAN AN DIZES , 49-59, 66-69, 81-91, 4200 8-4309, W/2JSPF TUBING, CASING, AND CASING & TUBING SIZE 85/8 4 1/2" Z 3/8" FOR ALLOWABLE (Test must be af able for this dep Date of Test 5-5-66 Tubing Pressure 600 Cill-Bbls. 187 Length of Test Tubing Pressure NNCE d regulations of the Oil Conservation d with and that the information given the best of my knowledge and belief.	4360         Top Oil/Gas Pay         411 G         >-01, 08-09, 14-16, 26-3         CEMENTING RECORD         DEPTH SET         4300         4300         4300         4300         4300         4300         4300         4300         4300         4300         4300         4300         4300         4300         4300         4300         4300         4300         4300         4300         4300         4300         4300         4300         4300         4300         4300         Casing Pressure         IOOO         Water - Bbls.         OIL CONSEF         APPROVED         BY         ITLE         This form is to be filed         If this is a request for a         well, this form must be acco         tests taken on the well in a         All sections of this form         able on new and recompleter <td>43/G         Tubing Depth         39, Depth Casing Shoe         4360         SACKS CEMENT         250         8000         oil and must be Equal to or exceed top allow         is lift, etc.)         Choke Size         16/64         Gas-MCF         48         Choke Size         Choke Size         Choke Size         Choke Size         RVATION COMMISSION        </td>	43/G         Tubing Depth         39, Depth Casing Shoe         4360         SACKS CEMENT         250         8000         oil and must be Equal to or exceed top allow         is lift, etc.)         Choke Size         16/64         Gas-MCF         48         Choke Size         Choke Size         Choke Size         Choke Size         RVATION COMMISSION
$\frac{4-17-66}{HAUEROO}$ Perforations $\frac{4}{1/9}$ , $\frac{20}{25-26}$ , $\frac{47-46}{47-46}$ , $\frac{74-76}{83-88}$ , $\frac{6}{47-46}$ , $\frac{74-76}{78}$ , $\frac{74}{78}$ , $\frac{7}{78}$ , $$	$\frac{4 \cdot 28 \cdot 66}{\text{Name of Producing Formation}} \\ SAN AN D2 C S , 49-59, 66-69, 81-91, 4200 8-4309, \frac{1}{2} SPFTUBING, CASING, ANDCASING & TUBING SIZE85/84 \frac{1}{2}2 \frac{3}{8}FOR ALLOWABLE (Test must be afable for this denDate of Test5-5-66Tubing Pressure600Cil-Bbls.187Length of TestTubing PressureNCEad regulations of the Oil Conservationd with and that the information giventhe best of my knowledge and belief.Guile Start $	4360         Top Oil/Gas Pay         411 G         >-01, 08-09, 14-16, 26-3         CEMENTING RECORD         DEPTH SET         4300         4300         4300         4300         4300         4300         4300         4300         4300         4300         4300         4300         4300         4300         4300         4300         4300         4300         4300         4300         4300         4300         4300         4300         4300         4300         4300         Perovery of total volume of load path or be for full 24 howrs)         Producing Method (Flow, pump, gas path of the form of the form of the form of the form form of the form form form form form form form form	43/G         Tubing Depth         39, Depth Casing Shoe         4360         SACKS CEMENT         250         000         oil and must be Equal to or exceed top allor         s lift, etc.)         Choke Size         IG/G4         Gas-MCF       God 25%         Gas-MCF       God 25%         Gas-MCF       God 25%         Choke Size       Condensate         Choke Size       Condensate         Choke Size       16/64         Gravity of Condensate       Condensate         Choke Size       16/64         In compliance with RULE 1104.         In compliance with RULE 1104.     <
$\frac{4-17-66}{HAUEROO}$ Perforations $\frac{4}{16}-20, 25-26, 27-48, 74-76, 83-88, 9}{27-48, 74-76, 83-88, 9}$ HOLE SIZE $\frac{11^{\circ}}{778''}$ TEST DATA AND REQUEST DIL WEIL Date First New Oil Bun To Tanks $\frac{4-29-66}{24 Hrs}$ Actual Prod. During Test $\frac{24 Hrs}{187}$ GAS WELL Actual Prod. During Test $\frac{187}{187}$ GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA (hereby certify that the rules an Commission have been complied above is true and complete to $\frac{3-1600}{1-800000}$ (Si $\frac{3-7000}{1-800000}$ (Si $\frac{1-8000}{1-80000}$	4-28-66 Name of Producing Formation SAN AN DIZES , 49-59, 66-69, 81-91, 4200 8-4309, W/2JSPF TUBING, CASING, AND CASING & TUBING SIZE 85/8 4 1/2" Z 3/8" FOR ALLOWABLE (Test must be af able for this dep Date of Test 5-5-66 Tubing Pressure 600 Cill-Bbls. 187 Length of Test Tubing Pressure NNCE d regulations of the Oil Conservation d with and that the information given the best of my knowledge and belief.	4360         Top Oil/Gas Pay         411 G         >-01, 08-09, 14-16, 26-3         CEMENTING RECORD         DEPTH SET         4300         4300         4300         4300         4300         4300         4300         4300         4300         4300         4300         4300         4300         4300         4300         4300         4300         4300         4300         4300         4300         4300         4300         4300         4300         4300         4300         Perovery of total volume of load path or be for full 24 howrs)         Producing Method (Flow, pump, gas path of the form of the form of the form of the form form of the form form form form form form form form	43/G         Tubing Depth         39, Depth Casing Shoe         4360         SACKS CEMENT         250         8000         oil and must be Equal to or exceed top allow         is lift, etc.)         Choke Size         16/64         Gas-MCF         48         Choke Size         Choke Size         Choke Size         Choke Size         RVATION COMMISSION