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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator <b>C. H. Juni</b>		8. Farm or Lease Name <b>Joy Ruth Bradley</b>
3. Address of Operator <b>2104 North H Street, Midland, Texas 79701</b>		9. Well No. <b>4</b>
4. Location of Well UNIT LETTER <b>P</b> , <b>660</b> FEET FROM THE <b>South</b> LINE AND <b>660</b> FEET FROM THE <b>East</b> LINE, SECTION <b>24</b> TOWNSHIP <b>7 S</b> RANGE <b>33 E</b> NMPM.		10. Field and Pool, or Wildcat <b>Chaveroo San Andres</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>4344 R.D.B.</b>		12. County <b>Roosevelt</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
OTHER <b>Re-run tubing and put well on production</b> <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On December 27, 1973 or as soon as possible thereafter, depending on rig and tubing availability, tubing will be run to 4285 ft.. The original perforated intervals 41-44, 45, 52-53, 55-57, 77-78, 81-83, 90-92, 94-96, 4208-10, 11-13, 17-18, 25-26, 32-33, 35-37, 38-40, 44-46, 51-60, 62-65, 68-70 72-78 will be washed with 75 bbls. of fresh water and treated with 250 gals. 7% acid. Well will then be swabbed and put back to pumping.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <b>C.H. Juni</b>	TITLE <b>Operator</b>	DATE <b>Dec. 21, 1973</b>
APPROVED BY <b>John</b>	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		