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l. I.	NG. OF COPIES RECEIVED				
	SANTA FE		ONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-110	
ſ	FILE		AND HOBBS OFFICE 0.0	C , C , Effective 1-1-65	
	U.S.G.S.	AUTHORIZATION TO TRAN	NSPORT OIL AND NATURAL G	ASE .	
	LAND OFFICE	_	MAY 26 2 30 11		
	RANSPORTER GAS		\	÷.	
	OPERATOR	DEVIATIONS	S. BACK SIDE)		
1.	PROBATION OFFICE				
	an American Petroleum Corp.				
i. 	and a second				
	Dor 68 H	obbs. 8) 18)		
	Reesen(s) for filing (Check proper box)		/ Other (Please explain)		
	Hew Well X	Change in Transporter of:			
l	Change in Concerning	Cusinghead Gas Condens	sate		
1	If change of ownership give name			-	
	and address of previous owner				
11	DESCRIPTION OF WELL AND I	LEASE	chaveroo-Sc	in Andres	
•••	well No. Pool Name, Including Formation R-3080 Kind of Lease				
	JOY KUTH ISRAD	LEY 4 CHAU	EROD ANTWORES	Sidle, Federal of Federal	
	Lecation P 66	O Feet From The SUTH Line	and 660 Feet From T	he EAST	
	Undt Letter;	real From The COUTE Line			
	Line of Dection 24 , Tow	mship 7-5 Range 3	3-E , NMPM, KOOSE	UELT County	
	INCLUSING THAN AND AND AND AND AND AND AND AND AND A	TER OF OIL AND NATURAL GA	s		
11.	Designation of TRAINSPORT	or Condensate	Address (Give address to which approv	ed copy of this form is to be sent)	
	THE FERNIAN (O	RP (TRUCKS)	Box 3119, N/100	AND IEXAS	
	Hume of Authorized Transporter of Cas	inghead Gas or Dry Gas	Address (Give address to which approv	ed copy of this form is to be sent)	
		Unit Sec. Twp. Rge.	Is gas actually connected? Whe	en	
	If well produces oil or liquids, give location of tanks.	N 24 7 33	No		
	If this production is commingled wit	h that from any other lease or pool,	give commingling order number:		
	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Designate Type of Completio		X		
	Date Spudded	Dute Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	4-27-66	5-9-66 Name of Producing Formation	4384 Top Oil/Gas Pay	Tubing Depth	
	CHAUEROO	JAN ANDRES	4144'	4286	
	Perforation AILA-45 52-53	55-57, 77-78, 81-83, 9	0-92,94-96, 420810	Depth Casing Shoe	
	Perforation: 4/44-45 52-53 55-57, 77-78, 8/83, 90-92, 94-96, 420840 Depth Casing Shoe [-13, 17-18, 25-26, 32-33, 35-37, 38-40, 44-46, 51-60, 62-65, 68-70, 72-78 4384 TUBING, CASING, AND CEMENTING RECORD				
		TUBING, CASING, AND	DEPTH SET	SACKS CEMENT	
	HOLE SIZE	CASING & TUBING SIZE	445	250	
	7/8"	A '/2"	4384 '	800	
				\$ *	
V.	TEST DATA AND REQUEST F	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours)			
	Dute First New Oil Run To Touks	Date of Test	Producing Method (Flow, pump, gas li)	ft, etc.)	
	5-9-66	D-16-66 Tubing Pressure	Casing Pressure	Choke Size	
	Length of Test		·		
	Actual Prod. During Test	Off-Buls.	Water-Bbls.	Gas-MCF 206-602	
	131	121	10 000	25 (23.8 cp)	
	GAS WELL				
	Actual Frod. Tept-MCE/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Tenting Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size .	
x · •	CUDTURATE OF CONDITION	CE			
١ 1.	CERTIFICATE OF COMPLIAN	U (L .			
	I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED	, 19	
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		JY		
	043-NINOCC-4 (
	1-1500		TITLE This form ⁻ is to be filed in compliance with RULE 1104.		
	1-013P (10. Durch	1	compliance with RULE 1104. vable for a newly drilled or deepened	
	-1 - 505p 1 - REp	ature)	well, this form must be accompa	nied by a tabulation of the deviation	
	, Vienta L. M	On the alment	tests taken on the well in accord	dance with RULE 117.	

I- Kimb 3-Tom Maion (Dute) (Dute)