1 . •								
Submit 5 Copies		State	of New Mexi					
Appropriate District Office DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240		d Natural Resc	wrces Depar			Form C-104 Revised 1-1-89		
DISTRICT II P.O. Drawer DD, Anesia, NM 88210	ОЦ	RVATION O. Box 2088	DIVISI	ÍON		See Instructions at Bottom of Page		
<u>DISTRICT III</u> 1000 Rio Brazos Rd., Aziec, NM 874	10	Santa Fe, Ne	w Mexico 87					
l. Operator	HEQUEST	FOR ALLO	WABLE AND		RIZATIO	N		
SNYDER OIL CORPO					II API No.			
777 MAIN STREET.	SUITE 250	0 FOR	r worth,					
Reason(s) for Filing (Check proper boy	r)	e in Transporter of		TEXAS	7 <u>6102</u> (plain)			
Recompletion  Change in Operator  X	Oil Casinghead Gas	Dry Gas						
f change of operator give name ad address of previous operator	MURPHY OPP		ORPORATI	 ON				
L DESCRIPTION OF WEL	L AND LEASE							
Jennifer (SA Unit Car 25 "Carlos Pool Name, Inc			Cluding Formation	Iuding Formation K NO San Andres			Lesse Na K-1276	
Unit LetterF	: 1980	Feet From The	. (	ine and 198		e, Federal or Fee	1	
Section 25 Towns	hip <b>7S</b>	Range 33		-		Feet From The	ULine	
I. DESIGNATION OF TRA	NSPORTER OF			MPM, Roc	osevel	L	County	
ame of Authorized Transporter of Oil Scurlock/Permian	XX or Conc		Address (Gi	ve address 10 m	vhich approve	ed copy of this form	tit to be easily	
Antionized Transporter of Casi	nghead Gas XX	or Dry Gas		183 00		TX 7725		
well produces oil or liquids, e location of tanks.	Unit Sec.	Twp.   F	Box 3 Rge. Is gas actual	vv. mi	<u>sa Ok</u>	74102	u lo be seni)	
his production is commingled with that COMPLETION DATA	from any other lease of				Whe	<u> </u>		
Designate Type of Completion				~ <u></u>	-,			
Le Spudded	Date Compl. Ready	1	Total Depth	Workover	Deepen	Plug Back Sat	ne Res'v Diff Res'v	
rations (DF, RKB, RT, GR, etc.) Name of Producing Formation orations				Top Oil Gas Pay		P.B.T.D.		
						Tubing Depth	*******	
	TUDDIC	010010				Depth Casing Sh	0¢	
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE			NG RECOR	D			
						SACKS CEMENT		
TEST DATA AND DEGUES								
TEST DATA AND REQUES WELL (Test must be after re	TFOR ALLOW	ABLE of load oil and mu	us be equal to as			1		
	Dale of Test		Producing Met	be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.)				
gih of Test	Tubing Pressure	Casing Pressur	Casing Pressure			Choke Size		
al Prod. During Test	Oil - Bbls.	Willer - Bbis	Water - Bbis.			Gas- MCF		
S WELL								
ial Prod. Test - MCF/D				Bbls. Coodensate MMCF			Gravity of Condensate	
ng Method (pitol, back pr.)	Tubing Pressure (Shut-	Casing Preseure	Casing Pressure (Shuiin)		Choke Size			
OPERATOR CERTIFICA	TE OF COMP	LIANCE	-					
ivision have been complied with and the	ions of the Oil Conserv			IL CONS	SERVA	TION DIV	ISION	
inse and complete to the best of my kn	owledge and belief.		Date A	Approved		······································		
ignature			Ву	Orig Star 11				
Betty Usry, Prod. Reporting Suprv.				STEOIO2151				
<u>09/18/91 (81</u>	7) <u>338-4043</u>	1	Title					
	Telepi	hone No.						

drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests tak with Rule 111.
 All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other each of the section of the se