	DISTRIBUTION ANTA FE ILE I.S.G.S. AND OFFICE IRANSPORTER OIL GAS OPERATOR	REQUES	CONSERVATION COMM T FOR ALLOWABLE AND RANSPORT OIL AND NATI	Sup Ett	m C-103 bersede: Old C ective 1-1-65	0•10¢ and (-)
J.	PRORATION OFFICE Operator Braden-De					
	Braden-Deem, Inc.					
	200 E. Fi Reason(s) for filing (Check proper bo		7202 Other (Please expla		>	
	New Well Fecompletion Change in Ownership[X]	Change in Transporter of: Oil Dry C		in)		
	If change of ownership give name and address of previous owner					
П.	DESCRIPTION OF WELL AND LEASE					
	State "DB"	5 . Chaveroo Sa		of Lease , Federal or Fee S	tate	Lease No.
	Location	<u></u>				······
	Unit Letter F ; 1980 Feet From The North Line and 1980 Feet From The West					
	Line of Section 25 To	ownship 7-S Range	33-Е , ммрм,	Roosevel	t	County
111	DESIGNATION OF TPANSPOR	TER OF OIL AND NATURAL G	A.C.		<u> </u>	
	Name of Authorized Transporter of Of	I X cr Condensate	AB Address (Give address to which	ch approved copy of th	is form is to b	e sent)
	Mobil Pipeline Co. Name of Authorized Transporter of Co	isinghead Gas (X) or Dry Gas	Box 900, Da Address (Give address to whic	llas, Texas		
	Cities Service Oil			e, Oklahoma		e sentj
	If well produces oil or liquids,	Unit Sec. Twp. Ege.	is gas actually connected?	When		
	give location of tanks. D 25 7-S 33-E Yes 6-29-67 If this production is commingled with that from any other lease or pool, give commingling order number:					
IV.	COMPLETION DATA					
	Designate Type of Completi	on - (X)	New Well Workover Dee	epen Plug Back	Same Res'v.	Diff. Res'v.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	l L	I L
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Cil/Gas Pay		······	
	(b), (h, h, h	reality of Frequerity Formation	Top CH/Gds Pdy	Tubing Dept	h	
	Perforations Depth Casing Shoe					
	TUBING, CASING, AND CEMENTING RECORD					
	HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SA	CKS CEMEN	τ
	· · · · · · · · · · · · · · · · · · ·					{
v						
•.	TEST DATA AND REQUEST F OIL WELL	able for this de	ifter recovery of total valume of l epth or be for full 24 hours)	cad oil and must be eq	ual to or exce	ed top allow-
	Date First New Oil Run To Tanks Date of Tent		Producing Method (Flow, pump, gas lift, etc.)			
	Length of Test	Tubing Pressure	Casing Pressure	ure Choke Size		
	Actual Prod. During Test	Oil-Bhis.	Water - Bbls.			
	notadi i ibai Daimy i obt	011-00101	Willer - DDIB.	Gas - MCF		
ſ	GAS WELL Actual Prod. Test-MCF/D	Longth of Test	Bbls. Condensate/MMCF	Gravity of Co	ondensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
L ۱. ۱	CERTIFICATE OF COMPLIAN	CE	OIL CONSI	ERVATION COM	MISSION	
	• • • • • • • • • • • • • • • • • • • •					
	Commission have been complied w	egulations of the Oil Conservation with and that the information given	APPROVED	Qel provide the		
1	above is true and complete to the	BY				
			TITLE	127 - dy 24	21 y.	<u> </u>
			This form is to be file	=		
-	(Signa		If this is a request for well, this form must be ac tests taken on the well in	companied by a tabu	ulation of the	devistion
	Vice-President		tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-			
(Tiile) 10-15-93 (Date)			 sble on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply 			