DISTRIBUTION		CONCERNATION CONDUCTION	Form C+104
SANTA FE REQUEST		CONSERVATION COMMISSION C.	Supersedes Old C-104 and C-11 Ellective 1-1-65
FILE U.S.C.S.		AND RANSPORN 30L ALLOSTIA 40 RAZ C	Fuective 1-1-63
LAND OFFICE		(ANSPO NG OUL AND NATURAL U	3A3
TRANSPORTER OIL			
GAS OPERATOR		·	
PROBATION OFFICE	•••		
Post American	Petroleun Corp.		
	Leusoreum Corp.		
Box 68 Ho	bbs New Mexico 88	Other (Please explain)	
New Well	Change in Transporter of:		х <u>,</u> "
Recompletion Change in Ownership	Oil Dry C Casinghead Gas 🕅 Cond	FORMERLY: CA	sitan Tar
	•	I TORMICKIUS CA	prian, inc.
If change of ownership give nar and address of previous owner.	ήσ 		
DESCRIPTION OF WELL A			
Lease Name	Well No. Pool Name, Including		1 -
State "D.B."	5 Chaveroo S	DAN ANDRES State, Fodera	I or Foo State
Unit Letter F	1980 Foot From The North L	ine and Feet From 7	the West
			1.5
Line of Section 25	Township 7-S Range	33-E, NMPM, RC	DOSEVELT County
DESIGNATION OF TRANSP	ORTER OF OIL AND NATURAL G	AS	
Naire of Authorized Transporter o		Address (Give address to which approv Bay 800 Dallas T	
		Box 900 DAllas Texas Address (Give address to which approved copy of this form is to be seni)	
Cities Service Oil Company Box 69 Hobbs New Mexico		lew Mexico	
If well produces oil or liquids, give location of tanks.	D 25 $7-5$ 33-1		6-29-69
If this production is commingled	i with that from any other lease or pool	, give commingling order numbers	· · · · · · · · · · · · · · · · · · ·
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back ¹ Same Restv. ¹ Dill. Restv.
Designate Type of Compl			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, et	c.j Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
			Depth Casing Shoe
Perforations			Paper Cusing Silve
		D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			· · · · · · · · · · · · · · · · · · ·
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be	after recovery of total volume of load oil a	i
OIL WELL	able for this a	lepth or be for full 24 hours)	· · · · · · · · · · · · · · · · · · ·
Dute First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	(, elc.)
Longth of Tool	Tubing Pressure	Casing Pressure	Choke Size
Annual Devide Devide a March	Oll-Bble.	Water - Bble.	Ggs•MCF
Actual Prod. During Test		udlat - Dhtat	
	· · · · · · · · · · · · · · · · · · ·	······································	*
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
CEPTIFICATE OF COMPLY	ANCE	OIL CONSERVA	TION COMMISSION
CERTIFICATE OF COMPLI		JUIL CONSERVA	
I hereby certify that the rules a	nd regulations of the Oll Conservation	APPROVED	, 19
Commission have been compli- above is true and complete to	d with and that the information given the best of my knowledge and belief.	BY	
++ -NAIDCC+H I-NS:0		TITLE	
1-06P 1-5/5P		This form is to be filed in compliance with RULE 1104.	
i-Ay		If this is a request for sllowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation	
s Ar	Per Superintendent	tests taken on the well in accord	dance with RULE 111.
	(Title)	All sections of this form mus able on new and recompleted we	it be filled out completely for allow- lis.
	6-27-67	11	III, and VI for changes of owner,

(Daie)

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Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.