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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

MAY 26 2 30 PM '66

Form C-105
Revised 1-1-65

6. Indicate Type of Lease
State ☒ Fee ☐
State Oil & Gas Lease No.
K-1276

1. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
2. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

3. Name of Operator
An American Petroleum Corp
4. Address of Operator
Box 68, Hobbs, New Mexico
5. Location of Well

7. Unit Agreement Name

8. Farm or Lease Name

STATE D 13

9. Well No.

6

10. Field and Pool, or Wildcat

CHAUEROO SAN ANDRES

UNIT LETTER M LOCATED 660 FEET FROM THE SOUTH LINE AND 660 FEET FROM

WEST LINE OF SEC. 25 TWP. 7-S RGE. 33-E NMPM

12. County

ROOSEVELT

15. Date Spudded 4-29-66 16. Date T.D. Reached 5-11-66 17. Date Compl. (Ready to Prod.) 5-14-66 18. Elevations (DF, RKB, RT, GR, etc.) 4335' RDB 19. Elev. Casinghead -

20. Total Depth 4430' 21. Plug Back T.D. 4397' 22. If Multiple Compl., How Many - 23. Intervals Drilled By - 24. Rotating Tools O-TD 25. Cable Tools -

24. Penetrating Interval(s), of this completion - Top, Bottom, Name 4189'-4327' SAN ANDRES 25. Was Directional Survey Made No

26. Type Electric and Other Logs Run Nuclear Log (Gamma-Ray-Neutron) 27. Was Well Cased No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24 #	448'	12 1/4"	250 Sx. Circ	
4 1/2"	9.5 #	4430'	7 7/8"	800 Sx.	

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8"	4239'

31. Perforation Record (Interval, size and number)
4189-41, 4202-04, 27-30, 36-38, 41-43, 54-58, 60-62, 63-65, 71-75, 78-81, 85-94, 4302-04, 11-13, 16-17, 26-27, W12JSPF
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL 4189-4317 AMOUNT AND KIND MATERIAL USED 2000 gal acid

33. PRODUCTION
Date First Production 5-14-66 Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING Well Status (Prod. or Shut-in) PRODUCING
Date of Test 5-14-66 Hours Tested 24 Choke Size 2 3/4" Prod'n. For Test Period 227 Oil - Bbl. 93 Gas - MCF 0 Water - Bbl. 411
Flow Tubing Press. 200 Casing Pressure 300 Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.) 23.9

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented Test Witnessed By

35. List of Attachments None

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

4. NMOCC-14
1-NSW
1-KWB
1-WJ
1-RBY
TITLE Area Supr DATE 5-18-66

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of the well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well, including drill stem tests. All depths reported shall be measured depths. In the case of directional drilling, the direction of the well shall be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The well shall be reported as a productive well, whether or not it is producing oil or gas at the time of completion. The well shall be reported as a non-productive well, whether or not it is producing oil or gas at the time of completion. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL NAMES

Southeastern New Mexico

T. Albany	T. Canyon	T. Ojo Alamo
T. Salt	T. Strawn	T. Kirtland-Fruitland
T. Salt	T. Atoka	T. Pictured Cliffs
T. Yates	T. Miss	T. Cliff House
T. 7 Rivers	T. Devonian	T. Menefee
T. Queen	T. Silurian	T. Point Lookout
T. Grayburg	T. Montoya	T. Mancos
T. San Andres	T. Simpson	T. Gallup
T. Glorieta	T. McKee	T. Base Greenhorn
T. Paddock	T. Ellenburger	T. Dakota
T. Blinberry	T. Gr. Wash	T. Morrison
T. Tubb	T. Granite	T. Todillo
T. Drinkard	T. Delaware Sand	T. Entrada
T. Abo	T. Bone Springs	T. Wingate
T. Wolfcamp	T. Chinle	T. Permian
T. Penn.	T. Cisco (Bough C)	T. Penn. "A"

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet
0	70	70	Shinarump Sand			
70	199	129	Sand - Red Bed			
199	200	1	Sand - Red Bed			
200	1261	1061	Red Bed			
1261	1650	389	Red Bed, Only Shinarump			
1650	1914	264	Red Bed, Only			
1914	2700	786	Salt, Alamy, +			
2700	3221	521	Alamy, Shale			
3221	3360	133	Alamy			
3360	3473	113	Alamy			
3473	4430	957	Alamy			